N. M. Oil Cons. Division

Form 3160-3 (July 1992)

24.

SIGNED

(This space for Federal or State office use)

CONDITIONS OF APPROVAL, IF ANY:

JNITED STATES
DEPARTMENT OF THE INTERIOR

ARTESIA/PMAY 1/2654 (Other in. uons on reverse side) FORM APPROVED OMB NO. 1004-0136 Expires: February 28, 1995

C/r

5. LEASE DESIGNATION AND SERIAL NO. BUREAU OF LAND MANAGEMENT NM05612 // 6. IF INDIAN, ALLOTTEE OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL OR DEEPEN Ia. TYPE OF WORK DRILL X DEEPEN 7. UNIT AGREEMENT NAME INDIAN BASIN L TYPE OF WELL 8. FARM OR LEASE NAME, WELL NO. 640 GAS X SINGLE X MULTIPLE ZONE WEI 2. NAME OF OPERATOR <u>Indian Bas</u> DEC 13'96 Marathon Oil Company 9. API WELL NO. 30-01S 3. ADDRESS AND TELEPHONE NO. P.O. Box 552, Midland, TX 79702 L. O. 915/687-8327 10. PIELD AND POOL OR WILDCAT 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) Indian Basin Morrow 11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA 78900 1650' FNL & 1650' FWL At proposed prod. zone 1650' FNL & 1650' FWL SEC. 22, T21S, R23E 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE 12. COUNTY OR PARISH 13. STATE 10 MILES S.W. OF LAKEWOOD, NM **EDDY** NM 13. DISTANCE FROM PROPOSED 17. NO. OF ACRES ASSIGNED TO THIS WELL 16. NO. OF ACRES IN LEASE LOCATION TO NEAREST PROPERTY OR LEASE LINE, PT. (Also to nearest drig, unit line, if any) 640 640 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS 18. DISTANCE FROM PROPOSED LOCATION® TO NEAREST WELL, DRILLING, COMPLETED, SEE BELOW 9.600' ROTARY OR APPLIED FOR, ON THIS LEASE, PT. 21. ELEVATIONS (Show whether DF,RT, GR, etc.) 22. APPROX. DATE WORK WILL START* 3881' G.L. **ASAP** 23. PROPOSED CASING AND CEMENTING PROGRAM GRADE, SIZE OF CASING WEIGHT PER POOT SETTING DEPTH SIZE OF HOLE CONDUCTOR-REDI-MIX TO SURFACE QUANTITY OF CEMENT 50 40 17 1/2" 16" 36 1800' 1000 - CIRCULATE TO SURFACE 12 1/4" 9 5/8" 1300 - CIRCULATE TO SURFACE 8 3/4" 23.26 9.600' Posted ID-1 12-19-96 SEE ATTACHED MULTIPOINT AND DRILLING PROGRAM FOR SPECIFIC DETAILS. HLAAPT WELL IS A PROPOSED INDIAN BASIN (MORROW), INDIAN BASIN (UPPER PENN) TEST. #18 DISTANCE TO U. PENN WELL - 2800' - INDIAN BASIN A-2 @ 1650' FSL & 1650' FEL. SEC. 22 1ST MORROW WELL DRILLED ON THIS LEASE. Repiaces application repprend 4-28-94, fortage changed from socoly 16-50/ce IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

(ORIG. SGD.) TONY L. FERGUSON:

APPROVED BY TITLE ADM. MINERAL DATE 12/12/96

*See Instructions On Reverse Side

Application approval does not warrant or certify that the applicant holds logal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

APPROVAL DATE

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