

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135  
Expires: March 31, 1993

RECEIVED

1997 MAY 15

DNM 05612A

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company

3. Address and Telephone No.

P.O. Box 552, Midland, TX 79702

915/687-8327

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FNL & 1650' FWL  
Section 22, T-21-S, R-23-E

5. Lease Designation and Serial No.

INDIAN BASIN "A" No. 3

6. If known, Allottee or Tribe Name

N/A

7. Unit or CA, Agreement Designation

N/A

8. Well Name and No.

INDIAN BASIN "A" No. 3

9. API Well No.

30-015-27932

10. Field and Pool, or exploratory Area

Indian Basin (Upper Penn)

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Completing New Well

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

02/29/97: Tagged cmt @ 6206' in 7" csg w/6-1/8" bit. Tested csg to 1000#. DOC & DVT. Tested to 1000#.  
03/01/97: Tagged PBTD @ 9205'. DOC to new PBTD 9310'. Loaded hole w/2% KCL & clay stabilizer. POOH w/WS. Ran GR-CBL-CNL @ 9307-6000'.  
03/02/97: Ran tbq conveyed guns on 2-7/8" tbq. Set PSL pkr @ 9050'. ND BOP. NU Tree.  
03/03/97: Perf'd Morrow w/6 SPF @: 9170-84' & 9244-58'. Surface pressure dropped from 10,100# to 5200# in 30 minutes. Swabbed/flowed back several days to test Morrow zone.  
03/13/97: Set CIBP @ 9120' & dumped 50' cmt on top. Perf'd Cisco w/2 SPF @: 7308-18' & 7326-54'. Acidized Cisco 7308-54' w/4350 gal 15% NeFe HCl. Swabbed/flowed back.  
03/25/97: Added perfs in Cisco w/1 SPF @: 7388-7454'. Acidized Cisco 7388-7454' w/4000 gal 15% NeFe HCl. Swabbed/flowed back.  
04/10/97: Added perfs in Cisco w/2 SPF @: 7556-96' & 7618-38'. Acidized Cisco 7556-7638' w/8000 gal 15% NeFe HCl. Swabbed/flowed back.  
04/24/97: Ran tbq, pump & rods. Turned to production.

14. I hereby certify that the foregoing is true and correct

Signed

*Lamin J. Chae*

Title Engineering Technician

Date 05/13/97

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: