

District I
 PO Box 1980, Hobbs, NM 88241-1980
 District II
 PO Drawer DD, Artesia, NM 88211-0719
 District III
 1000 Rio Brazos Rd., Artec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

C/SF
ET
JP

Form C-104
 Revised October 18, 1994
 Instructions on back
 Submit to Appropriate District Office
 5 Copies

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Marathon Oil Company P.O. Box 552 Midland, Texas 79702		² OGRID Number 014021
⁴ API Number 30-0 30-015-27932	⁵ Pool Name Indian Basin / Upper Penn	³ Reason for Filing Code AMEND GAS POD
⁷ Property Code 6404	⁸ Property Name Indian Basin A	⁶ Pool Code 79040
		⁹ Well Number 3

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
F	22	21-S	23-E		1650	North	1650	West	Eddy

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
F	22	21-S	23-E		1650	North	1650	West	Eddy

¹² Lse Code Federal	¹³ Producing Method Code Flowing	¹⁴ Gas Connection Date 04/15/97	¹⁵ C-129 Permit Number N/A/	¹⁶ C-129 Effective Date N/A	¹⁷ C-129 Expiration Date N/A
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III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
014035	Marathon Oil Co. PO Box 552 Midland, TX. 79702	2819969	Gas	Unit Letter "K", Section 15. Township 21S, Range 23E
014035	Marathon Oil Co. PO Box 552 Midland, Texas 79702	1253410	Oil	Unit Letter "K" Section 15. Township 21S, Range 23E

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description Unit Letter 'K'. Section 15, Township 21S, Range 23E
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V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBT D	²⁹ Perforations	³⁰ DHC, DC, MC
12/28/96	04/12/97	9410'	9310'	7308-7638' open	

³¹ Hole Size	³² Casing & Tubing Size	³³ Depth Set	³⁴ Sacks Cement
12-1/4"	9-5/8"	1180'	300 Sx Circ'd To Surface
8-3/4"	7"	9410'	1920 Sx (326 Sx To Surface)
	2-7/8" Tubing	7734'	

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Date	³⁸ Test Length	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure
04/15/97	04/18/97	04/18/97	24 Hours	90 PSI	550 PSI

⁴¹ Choke Size	⁴² Oil	⁴³ Water	⁴⁴ Gas	⁴⁵ AOF	⁴⁶ Test Method
48/64"	0	305	518	Not Done	Flowing

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>GINNY LARKE</i> Printed name: GINNY LARKE Title: Engineer Technician Date: 10/17/97	OIL CONSERVATION DIVISION Approved by: ORIGINAL SIGNED BY TIM W. GUM Title: DISTRICT II SUPERVISOR Approval Date: OCT 29 1997
	Date: 10/17/97 Phone: 915/687/8449

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature	Printed Name	Title	Date