

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

11 S. 1st St.  
Artesia, NM

CLSF

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Marathon Oil Company

3. Address and Telephone No.  
P.O. Box 552 Midland, TX 79702 915/682-1626

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
UL "F", 1650' FNL & 1650' FWL  
SECTION 22, T-21-S, R-23-E

5. Lease Designation and Serial No.

NM-05612A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
INDIAN BASIN "A" #3

9. API Well No.

30-015-27932

10. Field and Pool, or exploratory Area

INDIAN BASIN UPPER PENN GAS  
POOL

11. County or Parish, State

EDDY NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other ADD PAY & STIMULATE

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

MIRU PU. RD pumping unit. POOH w/rods and pump. RD wellhead & NU BOPs. Unset tubing anchor & POOH w/tbg. LD tbg anchor & mud anchor. RU wireline. RIH & perf 7" casing from 7434'-7442', 7502'-7506', 7512'-7516', & 7682'-7684' in 2 runs. RD wireline. change out rams and RU tbg testers. Tested 3-1/2" tubing to 8000 psi while RIH w/RBP & RTTS packer. Set RBP @ 7750' & RTTS @ 7475'. RU Halliburton to treat bottom set of perfs., 7502' - 7684', w/9000 gals. 15% gelled acid. RD Halliburton, released RTTS & moved packer down to RBP @ 7750' & latched on to RBP. RBP wouldn't release. RIH w/second RBP. Set RBP @ 7480' & RTTS @ 7250'. RU Halliburton & treated perfs. 7308'-7318', 7326'-7386', & 7434'-7442' w/7000 gals. gelled acid. RD Halliburton. Released RTTS @ 7250', moved down to 7480', latched on to RBP & released. POOH & LD 3-1/2" tbg. RTTS, & RBP. Changed out rams to 2-7/8". RIH w/overshot on 2-7/8" tbg. Latched on to RBP @ 7750'. Released RBP & POOH. RIH w/tbg setting bottom of seating nipple @ 7800'. RU swab unit. RIH w/swab. Tagged fluid @ 7600'. Swabbed well, recovered no fluid. POOH w/killstring & RIH w/production tubing. ND BOPs, set tubing anchor, RU wellhead & RIH w/insert pump on steel rods. Loaded tbg. & checked pump action. RU pumping unit. RD PU.

14. I hereby certify that the foregoing is true and correct

Signed Garry Lark

Title Engineer Technician

AUG 4 1998

Date 7/14/98

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any: