

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Drawer DD
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface: 1980' FNL & 910' FWL (Unit E, SWNW)
Bottom Hole: 1980' FNL & 2405' FEL (Unit F, SENW)
Section 27-T20S-R29E

5. Lease Designation and Serial No.

NM-83068

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Zinnia Federal Unit #1

9. API Well No.

30-015-27939

10. Field and Pool, or Exploratory Area

Wildcat Morrow

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Perforate & acidize

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

2-28-95 - Cleaned location, set and tested anchors and markers. Made cut off on 5-1/2" casing. Installed tubinghead. Moved in and rigged up pulling unit. Nippled up BOP. TIH with bit, stabilizer, drill collars and 2-7/8" N-80 tubing to DV tool at 6035'. Rigged up power swivel and drilled out DV tool. Tested casing to 3000 psi for 10 minutes, OK. TOOH with 2-7/8" tubing, drill collars, stabilizer and bit. TIH with bit, scraper and 2-7/8" tubing to 12500'. Circulated casing with 2% KCL water. TOOH with tubing, scraper and bit. 3-1-95 - Rigged up wireline. TIH with logging tool and ran CCL/CBL/GR log. TOOH with logging tool. TIH with 4" casing guns and perforated 12294-12309' w/32 .52" holes (2 SPF). TOOH with 4" casing guns and rigged down wireline. Used 1000' water with on/off tool and 1.81" profile nipple and 2-7/8" N-80 tubing. Shut down. 3-2-95 - Set packer at 12197'. Nippled down BOP and nipped up tree. Tested annulus to 1000 psi, OK. Swabbed. Rigged up tree saver. Acidized perforations 12294-12309' with 1500 gallons 7-1/2% NEFE Morrow Type acid with 1000 scf/bbl nitrogen and 40 ball sealers. Rigged down tree saver. Flow well back. 3-3-95 - Swabbed. Nippled down tree and nipped up BOP. Used packer at 12197'. TOOH with 2-7/8" tubing and packer. Rigged up wireline. Dist. w/ CIBP and set at 12250'. Capped CIBP with 35' of cement. Shut down.

14. I hereby certify that the foregoing is true and correct

Signed Rusty Klein

Title Production Clerk

Date March 7, 1995

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title