

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION

Drawer DD

Artesia, NM 88210 *CLSF*

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-83068

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Zinnia Federal Unit #1

9. API Well No.

30-015-27939

10. Field and Pool, or Exploratory Area

Undesignated Wolfcamp

11. County or Parish, State

Eddy Co., NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., of Survey Description)

Surface: 1980' FNL & 910' FWL (Unit E, SWNW)
Bottom Hole: 1980' FNL & 2405' FEL (Unit F, SENW)
Section 27-T20S-R29E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-11-95 - Moved in and rigged up pulling unit.
9-12-95 - Bled well down. Loaded tubing with 2% KCL water. Nipped down wellhead and installed BOP. Unset packer. TOOH with tubing and packer. TIH w/RBP, packer and 2-7/8" tubing. Set RBP at 10743'. Tested to 2500 psi. TOOH with tubing and packer. Shut down.
9-13-95 - TIH with Vann guns as follows: steel bull plug, Vann gun, firing head, 4' X 2-3/8" N-80 sub, 1 joint 2-3/8" N-80 tubing, mechanical tubing release, vent sub, 1 joint 2-3/8" N-80 tubing, 10K Uni VI packer, on/off tool with 1.87" profile, 2-3/8" X 2-7/8" crossover, seating nipple and 2-7/8" tubing. Correlated Vann guns into place with 1-11/16" Gamma Ray. Removed BOP and set packer at 10110'. Nipped up wellhead and flowline. Loaded and tested annulus to 500 psi. Dropped bar to open vent. Dropped bar to five Vann guns and perforated 10188-10216' with 58 holes (2 SPF). Flow well and shut well in. Released well to production.

14. I hereby certify that the foregoing is true and correct

Signed

Rusty Klein

Title Production Clerk

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Sept. 15, 1995