

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved.
Bureau No. 1004-0135
Expires August 31, 1985

SUBMIT IN THE
(Other than on re-
verse side)

5. LEASE DESIGNATION AND SERIAL NO.
8811 NM15003

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

JUN 28 11 20 AM '94

2. NAME OF OPERATOR

OXY USA INC. ✓

CARLE AREA

3. ADDRESS OF OPERATOR

P.O. BOX 50250 MIDLAND, TX 79710

RECEIVED

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

SL - 330 FNL 230 FEL NE-NE
BHL - 772 FNL 660 FEL NE-NE

AUG 18 '94

O. C. D.

ARTESIA, OFFICE

14. PERMIT NO.

300152796400S01

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3268

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

GOVERNMENT AB

9. WELL NO.

9

10. FIELD AND POOL, OR WILDCAT

OLD MILLMAN RANCH

11. SEC. T. R. M. OR BLK AND
SURVEY OR AREA

SEC 10 T20S R28E

12. COUNTY OR PARISH

EDDY

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notices, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

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☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

☐
☒
☒

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

COMPLETION

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

☐
☐
☐
☒

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and five pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD - 6725' PBDT - 6672' 6378' - 6619'

MIRU PU 6/7/94, RIH & TAG @ 6672'. PUMP 750gal XYLENE & 750gal 15% NEFE HCL ACID, CHC. RUN CBL FROM 2990-6672', GOOD BOND THROUGHOUT. PERF BONE SPRINGS W/ 1SPF @ 6378, 89, 97, 6403, 17, 29, 48, 58, 73, 90, 96, 6504, 12, 24, 35, 49, 58, 76, 96, 6604, 6619' TOTAL 21 HOLES. ACIDIZE W/ 2000gal 7-1/2% NEFE HCL ACID. FRAC W/ 76000gal SPECTRA FRAC G-3000 W/ 236500# 16/30 SAND, MAXP-2900#, ISIP-900#. CHC, RIH W/ BAKER FH PKR & 2-7/8" TBG, SET PKR @ 6254', SWAB BACK 0-BO, 217-BLW, SLIGHT SHOW GAS IN 7hrs. SITP-600#, FLOW WELL TO PIT, DIED IN 2hrs, MAKE 2 SWAB RUNS & WELL STARTED FLOWING, FLWD - 375BO, 730BLW IN 21hrs ON OPEN CHOKE. RDP, 6/20/94 AND FLOW TEST WELL AS FOLLOWS:

TEST	FTP	OIL	WATER	GAS	CHOKE	BP
24HRS	240	223	279	341	48/64	170
9HRS	"	168	214	264	"	100
CONNECT TO AMOCO @ 1800hrs 6/21/94						LP
24HRS	350	108	0	170	20/64	63
NMOCD POTENTIAL TEST 6/23/94:						
24HRS	250	278	62	221	26/64	63

37.7 API GRAV. 795-GOR

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

REGULATORY ANALYST

DATE

6/27/94

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

[Signature]
6/26/1994

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side