

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING
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BLM Roswell District
Modified Form No.
NMD60-3160-3

C15K

(See other in-
structions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other ☐

3. NAME OF OPERATOR: Chi Operating, Inc.
3a. Area Code & Phone No. (915) 685-5001

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface: 660 FSL + 1980 FWL SEC 3, T20S, R28E
At top prod. interval reported below: OCT 19 '94
At total depth:

5. LEASE DESIGNATION AND SERIAL NO. NM-9818
6. IF INDIAN, ALLOTTEE OR TRIBES NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME REMINGTON FEDERAL
9. WELL NO. 3
10. FIELD AND POOL, OR WILDCAT
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 3, T20S, R28E

9a. API Well No. 30-015-27967
14. PERMIT NO.
DATE ISSUED 3/16/94

15. DATE SPUDDED 7/16/94
16. DATE T.D. REACHED 7/26/94
17. DATE COMPL. (Ready to prod.) 8/19/94
18. ELEVATIONS (OF RKB, RT, GR, ETC.) 3274' G.L.

20. TOTAL DEPTH, MD & TVD 6700
21. PLUG, BACK T.D., MD & TVD 6655'
22. IF MULTIPLE COMPL., HOW MANY?
23. INTERVALS DRILLED BY
ROTARY TOOLS 0-6700'
CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
1st Bone Spring Sand
6230-6463

25. WAS DIRECTIONAL SURVEY MADE YES
26. TYPE ELECTRIC AND OTHER LOGS RUN SP/GR/DIL/FDC/CNL/CAL
27. WAS WELL CORED YES

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	350'	17-1/2"	400 SY, Circ'd 75's	
8-3/8"	32# + 24#	3000'	12-1/4"	1830 SY, Circ'd 15's	
4-1/2"	10.5#	6700'	7-7/8"	1000 SY	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	6175	6175

31. PERFORATION RECORD (Interval, size and number)
6230-6463 w/17 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6230-6463	1900 GAL 74.2% HCF
6230-6463	84,000 GAL + 285,000 LB 14/30 SCL.

33. PRODUCTION							
DATE FIRST PRODUCTION 8/20/94		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) FLOWING				WELL STATUS (Producing or shut-in) PRODUCING	
DATE OF TEST 9/15/94	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL. 114	GAS—MCF. 198	WATER—BBL. 169	GAS-OIL RATIO 1736
FLOW. TUBING PRESS. 700	CASING PRESSURE 0	CALCULATED 24-HOUR RATE	OIL—BBL. 114	GAS—MCF. 198	WATER—BBL. 169	OIL GRAVITY-API (CORR.) 41	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD
TEST WITNESSED BY D. HARRISON

35. LIST OF ATTACHMENTS
00 17 190

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE OPERATIONS MANAGER DATE 9/22/94

*(See Instructions and Spaces for Additional Data on Reverse Side)