

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

JUL - 8 '94

WELL API NO. 30-015-27976
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. E-10169
7. Lease Name or Unit Agreement Name STINKING DRAW
8. Well No. 2
9. Pool name or Wildcat S. DAGGER DRAW, U. PENN

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER	
2. Name of Operator Marathon Oil Company	
3. Address of Operator P.O. Box 552 Midland, Tx. 79702	
4. Well Location Unit Letter F : 660 Feet From The SOUTH Line and 1980 Feet From The WEST Line Section 36 Township 20-1/2S Range 23-E NMPM EDDY County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3638' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☒
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☒
	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PRESET 14" CONDUCTOR @ 52'; CMT'D TO SURF W/ REDI-MIX. MRU MCVAY #7. SPUD 12-1/4" HOLE @ 1530 HRS 6-06-94. DRLD TO 1205'. RAN 27 JTS 9-5/8" 36# K-55 STC CSG TO 1205'. SHOE @ 1203'; FC @ 1164'. R/ U WESTERN; MIXED & PUMPED 800 SX PSL "C" W/ 6% GEL, 3% CACL2, 10#/SK GILSONITE & 1/4 PPS CELLOFLAKE. TAILED IN W/ 200 SX "H" + 2% CACL2. PLUG DN @ 1530 HRS 6-08-94. WOC. CUT CSG, WELD ON 9-5/8" X 11" 3M CSG HEAD, TESTED TO 1000#. N/U 11" 3M DUAL RAM BOPE, ANNULAR & ROTATING HEAD W/ CHOKE MANIFOLD. TESTED BLIND & PIPE RAMS, HCR, CHOKE MANIFOLD, STACK VALVES, KILL LINE, INSIDE BOP, U/ L KELLY COCKS TO 200/3000#, ANNULAR TO 200/3000#, MUD LINES & HOSES TO 1500#. P/U BHA, TIH TO 1135'. TOTAL WOC 22 HRS. TESTED CSG TO 1000#, DRLD FLOAT COLLAR & CMT TO 1185'. TESTED CSG TO 2000#. DRLD 8-3/4" HOLE TO 8050'. R/U W.L. BOP & PACKOFF. LOGGED WELL AS FOLLOWS: DLL/MLL ; CNL/ DEN/GR 8050'-4000'; GR TO SURF. CHG'D RAMS TO 7" . RAN 181 JTS L-80, 23, 26 # 8RD LTC. SHOE @ 8050'; FC - 7959'; DV @ 6302'. CMT'D 1ST STG W/ 500 SX "H" W/ 5#/SK CSE, . 8% CF-14, WT 15. 1; YIELD 1. 33. BUMPED PLUG, DROPPED BOMB, SHIFTED DV TOOL, CIRC'D 83 SX CMT. MIXED & PUMPED 2ND STG: 900 SX PSL "C" W/ 5% NACL, 5#/SK GILSONITE, 1/4#/SK CELLOFLAKE, WT 14.8 PPG, YIELD 2.03. TAILED IN W/ 100 SX "C" NEAT. BUMPED PLUG. CIRC'D 194 SX. SET SLIPS, CUT CSG. N/U "C" SECTION 11" 3M X 7-1/16" 3M TBG HEAD. . RELEASED RIG.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE W. J. Arnold TITLE FORTISA DATE 7-07-94
TYPE OR PRINT NAME T. B. ARNOLD TELEPHONE NO. 915/682-1626

(This space for State Use)

SUPERVISOR, DISTRICT II

JUL 8 1994

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: