

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-27979

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
K-4334

7. Lease Name or Unit Agreement Name

Cactus State

8. Well No.
3

9. Pool name or Wildcat
East Catclaw Draw Delaware

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Devon Energy Corporation (Nevada)

3. Address of Operator
20 N. Broadway Suite 1500 Oklahoma City, OK 73102

4. Well Location
Unit Letter G : 1900 Feet From The north Line and 2145 Feet From The east Line
Section 16 Township T21S Range R26E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3294'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: spud and set surface casing ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We spud this new well at 0945 hours on 6/20/94. On 6/21/94, we TD'd the surface at 350' and ran 348' of 13 3/8" surface casing in the 17 1/2" open hole. The casing was cemented to surface as follows:

150 sx Class C + 2% CaCl₂ + 2% gel (slurry wt = 14.8 ppg, slurry yld = 1.51 cft/sk)
200 sx Class C + 2% CaCl₂ (slurry wt = 14.8 ppg, slurry yld = 1.32 cft/sk)

We had to top out with 150 sx Class C (via 1") and 3 1/2 yds readi-mix. Mike Stubblefield of the OCD witnessed the procedure. We waited on cement for 18 hours before drilling out.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Debby O'Donnell TITLE Engineering Technician DATE 6/23/94

TYPE OR PRINT NAME Debby O'Donnell TELEPHONE NO. 405-552-4511

(This space for State Use)

APPROVED BY SUPERVISOR, DISTRICT II TITLE DATE JUN 29 1994

CONDITIONS OF APPROVAL, IF ANY: