

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-27979
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. K-4334

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		RECEIVED
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		
2. Name of Operator Devon Energy Corporation (Nevada)	JUL 18 '94	
3. Address of Operator 20 N. Broadway Suite 1500 OKC, OK 73102	C. C. D. ARTESIA, OFFICE	
4. Well Location Unit Letter <u>G</u> : <u>1900</u> Feet From The <u>north</u> Line and <u>2145</u> Feet From The <u>east</u> Line Section <u>16</u> Township <u>T21S</u> Range <u>R26E</u> NMPM <u>Eddy</u> County		
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3294'		

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>set intermediate casing</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 6/25/94, we TD'd the 12 1/4" intermediate hole in this new well at 2200'. We ran 2200' of 8 5/8", 24 ppf casing and cemented to surface with the following cement slurries:

600 sx LITE (35:65) + 1/4 lb/sk cellophane flakes + 10 lb/sk gilsonite
250 sx Class "C" + 2% CaCl2

The cement did not circulate to surface, so we topped out with 425 sx Class "C" + 3% CaCl2 and 3 yards of readi-mix. We waited on cement for a total of 36 1/4 hours before commencing to drill-out.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Debby O'Donnell TITLE Engineering Technician DATE 7/13/94
(405)
TYPE OR PRINT NAME Debby O'Donnell TELEPHONE NO. 552-4511

(This space for State Use)

SUPERVISOR, DISTRICT II

JUL 29 1994

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: