

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED *dsf*
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM 04827-B
2. Name of Operator Marathon Oil Company	6. If Indian, Allottee or Tribe Name N/A
3. Address and Telephone No. P.O. Box 552, Midland, TX 79702 915-687-8440	7. If Unit or CA. Agreement Designation N/A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) UL "J" 1980' FSL & 1980' FEL SEC. 1, T-21-S, R-23-E	8. Well Name and No. MOC FEDERAL 2
	9. API Well No. 30-015-27984
	10. Field and Pool, or exploratory Area S. DAGGER DRAW (U.PENN)
	11. County or Parish, State Eddy NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/18/97: MIRU PU. POOH w/rods. Killed well. POOH w/tbg.
 6/19/97: Perf'd Canyon & Cisco w/2 JSPF: 7555-7632 & 7666-7676'. RIH w/PPI tools to 7495' on 2-7/8" tbg. Hot-oiled tbg w/35 bbls.
 6/20/97: Acddz new perms 7555-7676' utilizing PPI tools w/10875 gal 15% NeFeHcl. AIP=1950#. AIR=2.5 BPM. Set PPI PKR @ 7495'. RU Swab. Tagged FL @ 2000'. Flowed gas to tank 1-1/2 hours. No fluid to surface. SI well.
 6/21/97: 590 psi on tbg. Flwd to tank (2" choke) @ 50-100 psi TP. Flwd back 276 bbls in 11 hrs-no oil.
 6/22/97: 840 psi on tbg. Flwd to tank (2" choke) @ 100 psi TP. Flwd back 276 bbls in 8-1/4 hrs-no oil.
 6/23/97: Killed well. Released PKR. POOH w/PPI tools. Ran 2-7/8" tbg string w/SN @ 8009'. Ran rods. RDMO PU. Turned to production pumping.

RECEIVED
 JUN 27 1997
 FEDERAL BUREAU OF LAND MANAGEMENT

14. I hereby certify that the foregoing is true and correct
 Signed *Larry J. Chase* Title Engineering Technician Date June 26, 1997

(This space for Federal or State office use)
 Approved by (ORIG. SGD.) GARY GOUBLEY Title PETROLEUM ENGINEER Date 7-1-97
 Conditions of approval, if any: