

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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AUG 03 '94

O. C. D.
ARTESIA, OFFICE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Santa Fe Energy Operating Partners, L.P.

3. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, Texas 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(8), 660' FNL and 1980' FEL, Sec. 7, T-22S, R-24E

5. Lease Designation and Serial No.

NM-81219

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Old Ranch Canyon 7 Fed

9. API Well No.

30-015-28011

10. Field and Pool, or Exploratory Area

Indian Basin (Upper Penn

11. County or Parish, State

Eddy Co., NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud & set surface casing.

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/27/94: Spud 17-1/2" hole at 12:30 p.m. Drlg ahead.

7/29/94: Depth 379'. RU and ran 8 jts 13-3/8" 48# casing and set at 363'. Cemented w/ 400 sx Cl "C" + 2% CaCl₂. Plug down at 8:45 a.m. Circ'd 80 sx to pit. (Casing & cemented operation witnessed by BLM). WOC. Cut casing off and weld on head. NU BOP. Test casing & BOP to 600 psi, okay. WOC.

7/30/94: WOC. PU BHA and TIH. WOC total of 18-1/2 hours. Resume drilling operations.

Depth 570' - lost returns. Dry drilling ahead.

14. I hereby certify that the foregoing is true and correct.

Signed

Serry McCullough

Title

Sr. Production Clerk

Date

August 1, 1994

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: