

Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-81219

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Old Ranch Canyon 7 Fed

9. API Well No.

#1

30-015-28011

10. Field and Pool, or Exploratory Area

Indian Basin (U. Penn) A

11. County or Parish, State

Eddy Co, NM

**SUBMIT IN TRIPLICATE**

**RECEIVED**

**OCT 11 '94**

**C. C. D.  
ARTESIA, OFFICE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Santa Fe Energy Operating Partners, L.P.

3. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, Texas 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(B), 660' FNL and 1980' FEL, Sec. 7, T-22S, R-24E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Ran casing & released rig.

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

8/19/94: TD 7-7/8" hole @ 8300'.

8/20/94: Logging. Begin running 7" casing.

8/21/94: Ran total of 176 jts 7" 26# LT&C casing and set @ 8300', FC @ 8288'. Cemented w/ 500 sx C1 "H" containing 0.8% FL25 and 5% salt. Plug down @ 8:30 a.m. ND BOP's, NU tubing head & test, ok. Set slips. Clean and jet pits. Released rig @ 2:30 p.m. WOCU.

535

14. I hereby certify that the foregoing is true and correct

Signed

*Sergey McCullough*

Title

Sr. Production Clerk

Date

Aug. 30, 1994

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: