

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

NM OIL CONS COMMISSION

Drawer DD

FORM APPROVED
Artesia, NM 88210
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM-05608

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
BONE FLAT FED 1

9. API Well No.
30-015-28021

10. Field and Pool, or exploratory Area
S. DAGGER DRAW/U PENN

11. County or Parish, State

Eddy Co., NM

SUBMIT IN TRIPLICATE

RECEIVED

AUG 30 '94

O. C. D.
OFFICE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company

3. Address and Telephone No.

P.O. Box 552, Midland, TX 79702

915-682-1826

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**UL "D" 990' FNL & 990' FWL
SEC 12, T-21-S, R-23-E**

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **NEW WELL COMPLETION**
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Marathon Oil Co recently completed this well as per the history summarized below.
7-27-94: MIRU PU NU BOP. Tested pipe and blind rams to 2500 PSI. Drilled out DV tool @ 6392 and C/O to 8000'. Circ hole clean W/2% KCL. Ran GR/CBT/VDL/CCL 7989-4000. Spotted 300 gal 20% HCL @ 7868'. Perfed 7858-70 W/2JSPF. Swabbed perfs. Set Cmt retainer @ 7838' SQZD 7858-7870 W/100 sx Class "H" Cmt. Pulled out of retainer and washed off.
Perfed 7740-7808, 7773-7808 W/2 JSPF. (102 holes). RIH W/RTTS and set @ 7712'. Acidized 7740-7808 W/3500 gallons 20% HCL. ISDP 1300 PSI. Five Min SIP 0 PSI. Swabbed & flowed to frac tank. POOH W/RTTS and work string. RIH W/Baker LOK-SET PKR, On-Off Tool, on 244 Jt 2 7/8" L-80 Tbg. Set BOT @ 7712, Pkr @ 7708. Pressured tested backside to 1500 PSI. Unjayed on-off tool and loaded backside W/Chemically inhibited 2% KCL. ND BOP, NU Wellhead. Swabbed well. Pumped 1000 gallons 15% HCL to acidized 7740-7808. Swabbed well off to frac tank. Flowing for test. RDMO PU.

J. Lira

14. I hereby certify that the foregoing is true and correct

Signed

Title

Adv. Eng. Tech

Date

8-17-94

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: