

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004 0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FNL & 660' FEL of Section 18-T22S-R24E (Unit II, SENE)

5. Lease Designation and Serial No.

NM-78215

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Hickory ALV Federal #5

9. API Well No.

30-015-28060

10. Field and Pool, or Exploratory Area

Indian Basin Upper Penn.

11. County or Parish, State Assoc.

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Perforate & acidize

☐ Change of Plans

☐ New Construction

☐ Non Routine Fracturing

☐ Water Shut Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-19-97 - Clenaed location, set and tested anchors. Moved in and rigged up pulling unit.

11-20-97 - TIH with 2-7/8" tubing to PBD at 10462'. TOOH.

11-21-97 - Rigged up wireline. TIH with logging tools and ran CBL/CCL/GR log. TOOH with logging tools. TIH with 4" casing guns and perforated 10285-10290' w/24 .42" holes (4 SPF - Morrow). TOOH with casing guns and rigged down wireline. TIH with RBP, packer and 2-7/8" tubing. Set RBP at 10391'. Set packer at 10232'. Acidized perforations 10285-10290' with 1000 gallons 7-1/2% iron control HCL acid with 1000 scf/bbl N2. Removed treesaver. Flowing well back.

11-22-24-97 - Continue flowing well. Shut well in.

DEC 01 1997

(ORIG. SGD.) LES BABYAK

14. I hereby certify that the foregoing is true and correct

Signed

(This space for Federal or State office use)

Title Operations Technician

Date Nov. 25, 1997

Approved by

Conditions of approval, if any:

Title

Date