

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

NM OIL CONS COMMISSION

Drawer DD

Artesia, NM FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐		11-11-94	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐		CABLE AREA	
2. NAME OF OPERATOR Marathon Oil Company			
3. ADDRESS AND TELEPHONE NO. P.O. Box 552, Midland, TX 79702 915-687-8324			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface UL 4 th 2050' FNL & 660' FEL At top prod. interval reported below At total depth			
14. PERMIT NO. 30-015-28068		15. DATE ISSUED 8-10-94	
12. COUNTY OR PARISH EDDY		13. STATE NM	
16. DATE T.D. REACHED 9-9-94		17. DATE COMPL. (Ready to prod.) 10-10-94	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GL:3713 KB:3731		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 8010		21. PLUG, BACK T.D., MD & TVD 7615	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ALL	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 7418-7580 UPPER PENN		25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CNL/LDT/EPT		27. WAS WELL CORED NO	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
16"	CONDUCTOR	80'		REDI MIX	
9 5/8"	36#	1230	12 1/4"	800 SX CIRC 280 SX	
7"	23 & 26	8010	8 3/4"	1195 SX CIRC 254 SX	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2 7/8"	7293'

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
7418-36, 7496-7506, 7544-54, 7569-80,		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
123 .5" HOLES CIBP @ 7625'		7418-7506	2630 GALLONS 15% HCL
7644-82 36 .5" HOLES		7544-7580	3000 GALLONS 15% HCL
7783-94 23 .5" HOLES CIBP @ 7770		7644-7682	1200 GALLONS 20% HCL
		7783-7794	750 GALLONS 20% HCL

33.* PRODUCTION							
DATE FIRST PRODUCTION 10-10-94		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) FLOWING				WELL STATUS (Producing or shut-in) PROD	
DATE OF TEST 10-11-94	HOURS TESTED 16 HRS	CHOKE SIZE OPEN	PROD'N. POR TEST PERIOD	OIL - BBL. 0	GAS - MCF. 2300	WATER - BBL. 560	GAS - OIL RATIO
FLOW. TUBING PRESS. 500	CASING PRESSURE PKR	CALCULATED 24-HOUR RATE	OIL - BBL. 0	GAS - MCF. 3450	WATER - BBL. 840	OIL GRAVITY - API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD				TEST WITNESSED BY Harold Garrard			
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35. LIST OF ATTACHMENTS Logs							
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36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Thomas M. PriceTITLE Adv. Eng. Tech.DATE 10-11-94

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
QUEEN	SURF	534	SANDSTONE, DOLOMITE	QUEEN	SURF	
SAN ADRIES	534	2112	DOLOMITE, LIMESTONE	SAN ANDRES	534	
GLORIETTA	2112	2202	SANDSTONE, DOLOMITE	GLORIETTA	2112	
YESO	2202	3655	DOLOMITE, SANDSTONE, LIMESTONE	YESO	2202	
BONE SPRING LM	3655	5847	LIMESTONE, SHALE, SANDSTONE	BONE SPRING LM	3655	
WOLFCAMP	5847	7402	SHALE, LIMESTONE, SANDSTONE	WOLFCAMP	5847	
UPPER PENN	7402		DOLOMITE, LIMESTONE, SHALE	UPPER PENN	7402	
LOGGERS TD	7990					