Form 3160-5 (August 1999)

## **⇒** STATES DEPARTMENT OF THE INTERIOR

N.M. Oil Cons. Di	FORM APPROVED C S VISION OMB NO. 1004-0135 Expires: November 30, 2900
811 S. 1st Street	5 Lease Serial No.

	1 Of THE BUILDIN	(			MB 110. 1001-0155	
BUREAU OF L	AND MANAGEMEN	T 811 S. 1	st Street		es: November 30, 2000	
SUNDRY NOTICES	AND REPORTS (	on well <b>Artesia</b> ,	NIMA GOOT	5. Lease Se	rial No.	
Do make a thin to	AND REPORTS	on welles lesia,	1 700 ININI			
Do not use this form fo abandoned well. Use Fo	r proposals to drill or rm 3160-3 (APD) for	to re-enter an such proposals.		6. If Indian,	Allottee or Tribe Name	
SUBMIT IN TRIPLICATE	· Other instructions	on reverse side		7. If Unit or	CA/Agreement, Name and/or No	
I. Type of Well  X Oil Well Gas Well Other	<del></del>		<del> </del>	0 17 1127		
<del></del>					8. Well Name and No. MOC FEDERAL #4	
2. Name of Operator				INOC I LDEK	AL #4	
Marathon Oil Company				9. API Weli	No	
3a. Address	3b. Phone No. (include an	No. (include area code) 30-015-28071				
P.O. Box 552 Midland, TX 79702	915/682-1626		10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					SOUTH DAGGER DRAW UPPER PENN	
UL "L", 1980' FSL & 660' FWL					ED	
SECTION 1, T-21-S, R-23-E			11. County or Parish, State			
				EDDY	•	
12. CHECK APPROPRIATE	BOX(ES) TO IND	ICATE NATURE OF	NOTICE BED		NM NM	
	T	MOATE NATURE OF	NOTICE, REPO	JRT, UR UT	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
X Notice of Intent	Acidize	Deepen	Production	(Start/Resume)	Water Shut-Off	
Subsequent Report	Alter Casing	Fracture Treat	Reclamatio	n	Well Integrity	
Subsequent Report	Casing Repair New Construction Recomplet			X Other Supply line		
	Change Plans	二			X Other Supply line	
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporaril	y Abandon	Route for Gas Lift	
	Convert to Injection	n Plug Back	Water Disp	osal	<del></del>	
13. Describe Proposed or Completed Operation (clearly	v state all pertipent detail	s including estimated at a	1			

Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.) determined that the final site is ready for final inspection.)

Marathon Oil Company plans to use an existing buried 4" steel flowline as a gas supply line, please see the attached map. There won't be any new line installed and this flowline doesn't cross any lease lines.



14. I hereby certify that the foreg Name (Printed/Typed) Ginny Larke	H' Y	Re Title	Engineer Technician	
	THIS SPACE FO	OR FEDERAL OR	STATE OFFICE USE	
Approved by  Conditions of approval, if any, a certify that the applicant holds le which would entitle the applicant	re attached. Approval of this notice do gal or equitable title to those rights in to conduct operations thereon	oes not warrant or	ITE TROLEUM ENGINEER	Date NOV 1 3 2000

NOV 07 2000

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