

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Drawer DD
Artesia, NM 88210 *d5f*

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Santa Fe Energy Operating Partners, L.P.

3. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, Texas 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(N), 660' FSL and 2300' FWL, Sec. 4, T-22S, R-24E

5. Lease Designation and Serial No.

NM-83037

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Jones Canyon 4 Fed #1

9. API Well No.

30-015-28076

10. Field and Pool, or Exploratory Area

Indian Basin (U. Penn)

11. County or Parish, State Assoc

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud & set casing
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-7-94: Spud 17-1/2" hole @ 5:45 p.m. Drlg ahead.

10-8-94: Drlg.

10-9-94: Depth 372'. RU casing crew & ran 8 jts 13-3/8" 48# casing and set at 371'. Cemented w/ 200 sx Thixotropic w/2% CaCl₂ followed by 300 sx Cl "C" + 2% CaCl₂ and 1/4 pps Celloseal. Cement did not circulate. WOC. Ran temp survey. No cement top found. RIH w/ 1". Cement thru 1" w/ 50 sx Cl "C" + 3% CaCl₂ @ 370'. WOC. Cement thru 1" w/ 50 sx Cl "C" + 3% CaCl₂ @ 330' WOC.

10-10-94: Cement thru 1" w/ 50 sx Cl "C" +3% CaCl₂ @ 330'. WOC. Cement thru 1" w/ 50 sx Cl C + 3% CaCl₂ at 290', WOC, at 285', WOC, at 200', WOC, at 135', WOC. Cement thru 1" w/ 100 sx Cl C + 4% CaCl₂ at 112', cement circulated. (Total of 450 sx cement for 1" stages). WOC. Cut csg off and NU. NU BOP. Test casing and BOP to 500 psi, ok. Resume drilling operations.

14. I hereby certify that the foregoing is true and correct

Signed

Henry McCullough

Title

Sr. Production Clerk

Date

10-12-94

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

5 1994

SV