

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
FORM APPROVED
Drawer DD, Budget Bureau No. 1004-0135
Artesia, NM 88210
Effective Date 31, 1993

CISF

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-78214
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 810' FNL & 1930' FEL of Section 9-T22S-R24E. (Unit B, NWNE)	8. Well Name and No. Anemone ANE Federal #3
	9. API Well No. 30-015-28126
	10. Field and Pool, or Exploratory Area Wildcat Canyon
	11. County or Parish, State Eddy Co., NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

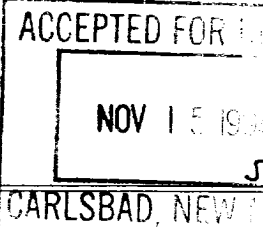
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Production casing & cmt</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 8700'. Reached TD at 10:00 PM 10-29-94. Ran 214 joints of 7" 26# & 23# casing as follows: 33 joints of 7" 26# N-80 8rd LT&C (1345.99'); 62 joints of 7" 26# J-55 8rd LT&C (2509.20'); 81 joints of 7" 23# J-55 8rd LT&C (3313.52'); 29 joints of 7" 26# J-55 LT&C (1180.03') and 9 joints of 7" 26# N-80 8rd LT&C (355.95') (Total 8704.69') of casing set at 8700'. Davis Lynch float shoe set at 8700'. Float collar set at 8661'. DV tool set at 6521'. Cemented in two stages as follows: Stage 1: 425 sacks Super C (61-15-11), .4% CF-2, .3% CF-14A, 3.42#/sack salt and 8#/sack hiseal (yield 1.72, weight 13.0). PD 11:45 AM 10-31-94. Bumped plug to 1300 psi for 5 minutes. Circulated 65 sacks. Circulated through DV tool for 4 hours. Stage 2: 550 sacks Pacesetter Lite "C", 6% gel, 5#/sack salt, 5#/sack gilsonite and 1/4#/sack celloseal (yield 1.99, weight 12.4). Tailed in with 100 sacks "H" Neat (yield 1.18, weight 15.6). PD 5:00 PM 10-31-94. Bumped plug to 3100 psi for 5 minutes. Circulated 0 sacks. WOC. Released rig at 9:00 PM 10-31-94. NOTE: Sandblasted and centralized casing from 7500-TD. Had good circulation throughout job.

Waiting on completion unit.



14. I hereby certify that the foregoing is true and correct

Signed Rusty Klein Title Production Clerk Date November 2, 1994

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side