

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBM.

DUPLICATE

Oil Cons.

FORM APPROVED

N.M. Div-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210
BLM NO. 1004-0137
Expires: February 26, 1995
LEASE DESIGNATION AND SERIAL NO.
NM-76214

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		6. IF INDIAN ALLOTTEE OR TRIBAL NAME N/A				
2. TYPE OF COMPLETION NEW WELL ☒ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐		7. UNIT AGREEMENT NAME N/A				
3. NAME OF OPERATOR Yates Petroleum Corporation		8. FARM OR LEASE NAME, WELL NO. Anemone ANE Fed #4				
3. ADDRESS AND TELEPHONE NO. 105 South Fourth St. - Artesia, NM 88210 505-748-1471		9. API WELL NO. 30-015-28133				
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1650' FSL and 1980' FEL At top prod. Interval reported below At total depth		10. FIELD AND POOL, OR WILDCAT Indian Basin Upper Penn Assoc.				
14. PERMIT NO.		DATE ISSUED				
15. DATE SPUDDED RH - 3/23/01 RT - 4/24/01		16. DATE T.D. REACHED 5/29/01				
17. DATE COMPL. (Ready to prod.) 7/12/01		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3995' GR				
20. TOTAL DEPTH, MD & TVD 10,450'		21. PLUG BACK T.D., MD & TVD 10,046'				
22. IF MULTIPLE COMPL.		23. INTERVALS DRILLED BY ROTARY TOOLS 40-10,450'				
24. PRODUCTION INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 7916-8060' Canyon		25. WAS DIRECTIONAL SURVEY MADE				
26. TYPE ELECTRIC AND OTHER LOGS RUN		27. WAS WELL CORED				
28. CASING RECORD (Report all strings set in well)						
CASING SIZE/GRADE	WEIGHT LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED	
16"		40'	22"	cement to surface		
9-5/8"	32#	1621'	14-3/4"	1150 sxs circ		
7"	23-26#	8747'	8-3/4"	650 sxs		
29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	8265'	10,448'	115	2-7/8"	8014'	N/A
31. PERFORATION RECORD (interval, size and number) See Attached				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) See Attached AMOUNT AND KIND OF MATERIAL USED		
33. PRODUCTION						
DATE FIRST PRODUCTION 7/13/01		PRODUCTION METHOD (Flowing gaslift, pumping-size and type of pump) Pumping		WELL STATUS (Producing or shut-in) Producing		
DATE OF TEST 7/17/01	HOURS TESTED 24	CHOKE SIZE 525#	PROD'N. FOR TEST PERIOD 954	GAS-MCF 1231	WATER-BBL 2855	GAS-OIL RATIO
FLOW TEST PRESS	CASING PRESS	CALCULATED 24-HR RATE	OIL-BBL 954	GAS-MCF 1231	WATER-BBL 2855	OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.) Sold - Connected to Dagger Draw Gas Processing Plant						TEST WITNESSED BY Lee Roy Richards
35. LIST OF ATTACHMENTS Log						
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records						

SIGNED

TITLE Engineering Technician

DATE 9/6/01

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37 SUMMARY OF POROUS ZONES. (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE	
						VERT.	DEPTH
				San Andres	958'		
				Glorietta	2662'		
				Bone Springs	3363'		
				Wolfcamp	7332'		
				Upper Penn	7904'		
				Strawn	8919'		
				Atoka	9576'		
				Morrow	9968'		

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ELECTRONIC MAIL