

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-04827-B
2. Name of Operator Marathon Oil Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 552, Midland, TX 79702 915) 682-1626	7. If Unit or CA, Agreement Designation North Indian Basin Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Lot 2 660' FNL & 2310' FEL Sec. 2, T-21-S, R-23-E	8. Well Name and No. N. Indian Basin Unit 14
	9. API Well No. 30-015-28143
	10. Field and Pool, or exploratory Area S. Dagger Draw/Upper Penn
	11. County or Parish, State Eddy County, NM

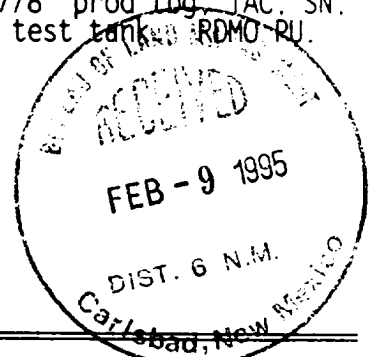
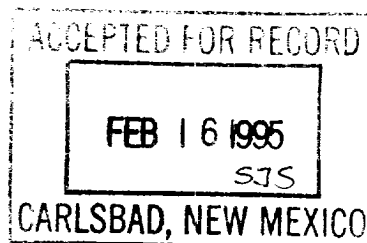
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>New Well Completion</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1/13/95: MIRU PU. NU BOP. Tested blind & pipe rams. Drld out DV tool @ 6026'. C/O to 7904' PBD. Loaded hole w/ 2% KCl. POOH w/ workstring. RU wireline co. RIH W/ GR-CCL-USIT-CBT. Repeat section 7904-7400'. Ran main pass W/1500 psi. USIT PBD to 6000' / CBT PBD to 4000'. RD wireline. Tested csg to 2000 psi. RU wireline co. Perfed 7783-7800'. RD wireline co. RIH w/pin point injection tool on 2-7/8" tbg. Acidized 7783-7800' using PPI tool w/1800 gals 15% HCl. Set pkr @ 7626'. Swabbed to frac tank. Acidized 7783-7800' W/2250 gals 15% HCl using 70 ball sealers. Swabbed to frac tank. POOH W/treatment string. RU wireline. Set CIBP @ 7773'. Perfed 7588-7602'. 7639-44'. 7690-7706'. 7716-35' W/2 JSPF 112 holes. RIH W/PPI tool. Using pinpoint injection tool. Acidized 7588-7735' W/5800 gals 15% HCl. Set pkr @ 7436'. Swabbed to frac tank. Well kicked off flowing. Killed well. POOH W/stimulation string. RIH w/2-7/8" prod tbg. TAC. SN. perf sub & MA. SN @ 7747'. ND BOP. NU wellhead. Killed well off to test tank RDMD RU.



14. I hereby certify that the foregoing is true and correct

Signed Thomas M. Friel

Title Adv. Engineering Technician

Date 2/6/95

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.