

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING
OFFICE FOR NUMBER
OF COPIES REQUIRED
NM OIL CONS COMMISSION
District
Modified Form No.
DD
NM 68810-60-3

Instructions on
reverse side

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐ MAY 22 - 5 35 AM '95

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other ☐

2. NAME OF OPERATOR ☒ Strata Production Company

3a. Area Code & Phone No. 505-622-1127

3. ADDRESS OF OPERATOR P.O. Box 1030, Roswell, New Mexico 88202-1030

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980' FNL & 1980' FWE

At top prod. interval reported below

At total depth

9a. API Well No. 30-015-28146

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 12/15/94

16. DATE T.D. REACHED 1/4/95

17. DATE COMPL. (Ready to prod.) 4/1/95

18. ELEVATIONS (OF RKB, RT, GR, ETC.)* 3250' GR

20. TOTAL DEPTH, MD & TVD 7940'

21. PLUG BACK T.D., MD & TVD 7398'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY ROTARY TOOLS 0-7940'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

6669'-6733' Bone Spring

26. TYPE ELECTRIC AND OTHER LOGS RUN CNL/LD; DLL/MSFL; CBL; CET;

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	402'	17 1/2"	425 PP	127 sacks
8 5/8"	24# & 32#	2680'	11"	1200 35/65 Poz "C"; 200 Class "C"	250 sacks
5 1/2"	17#	7940'	7 7/8"	1410 50/50 Poz "H"	210 sacks

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	6001'	6001'

31. PERFORATION RECORD (Interval, size and number)

7507'-7565' (20 .42 holes) Set CIBP at 7363'

6669'-6733' (19 .42 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7507'-7565'	1700 gal 7 1/2% NEFE; 1400 bbls YF 130-D gel
	118,000 16/30 Ottawa & RC.
6669'-6733'	1750 gal 7 1/2% NEFE; 212,000# 16/30 Ottawa,
	18,500# 16/30 RC & 1800 bbls YF-130 gel

33.* PRODUCTION

DATE FIRST PRODUCTION 4/2/95

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing

WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4/22/95	24	18/64"		5	393	0	78600/1
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
200#	0#		5	393	0	47.7	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS Deviation Survey; CNL/LD; DLL/MSFL

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Carol G. Garcia TITLE Production Records Manager DATE 5/15/95

*(See Instructions and Spaces for Additional Data on Reverse Side)



KEN REYNOLDS—PRESIDENT
ARNIE NEWKIRK—VICE-PRESIDENT

DRILLING CO., INC. — OIL WELL DRILLING CONTRACTORS

P. O. Box 1498 ROSWELL, NEW MEXICO 88202-1498
505/623-5070 505/746-2719
ROSWELL, NM ARTESIA, NM

January 10, 1995

Strata Production Company
P.O. Box 1030
Roswell, N.M. 88202

RE: Lea Federal #7

Gentlemen:

The following is a Deviation Survey on the above referenced well located in Eddy County, New Mexico.

402' - 1°	2680' - 2 1/2°	4289' - 1 1/4°	6503' - 1/2°
846' - 1 3/4°	3066' - 2 1/2°	4726' - 1 1/4°	6960' - 1/2°
1340' - 2°	3311' - 1 3/4°	5185' - 1 1/4°	7450' - 1/2°
1830' - 1 3/4°	3434' - 3/4°	5521' - 1/4°	7940' - 1/2° T.D.
2316' - 1 3/4°	3893' - 1 3/4°	6018' - 1/4°	

Sincerely,

Gary W. Chappell
Contracts Manager

STATE OF NEW MEXICO }
COUNTY OF CHAVES }

The foregoing was acknowledged before me this 10th day of January 1995 by Gary W. Chappell.

MY COMMISSION EXPIRES

October 07, 1996

NOTARY PUBLIC