

(July 1989)

(Formerly 9-330)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

CONTACT PERSON

OFFICE FOR NUMBER

OF COPIES REQUIRED

BLM Roswell District

Modified Form No.

NM060-3160-3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NO.

NM-17103

1a. TYPE OF WELL:

OIL ☒
WELLGAS ☐
WELLDRY ☐ OTHER ☐

b. TYPE OF COMPLETION:

NEW ☐
WELLWORK ☒
OVERDEEPEN ☐PLUG ☒
BACKDIFF. ☒
RESVROTHER ☐

1. NAME OF OPERATOR

STRATA PRODUCTION COMPANY

3a. Area Code & Phone No.

505-622-1127

3. ADDRESS OF OPERATOR

P. O. BOX 1030

ROSWELL, NEW MEXICO 88202-1030

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) *

At surface

At top prod. interval reported below

At total depth

1980' FNL & 1980' FWL

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Lee Federal

9. WELL NO.

#7

10. FIELD AND POOL, OR WILDCAT

Scanlon Delaware

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 25-20S-28E

9a. API Well No.

30-015-28146

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

Eddy

13. STATE

NM

15. DATE SPUDDED

12/15/94

16. DATE T.D. REACHED

1/4/95

17. DATE COMPL. (Ready to prod.)

10/1/95

18. ELEVATIONS (DF, RKB, RT, GR, ETC.) *

3250' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7940'

21. PLUG BACK T.D., MD & TVD

6655'

22. IF MULTIPLE COMPL., HOW MANY *

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-7940'

24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) *

3096'-3132' Delaware

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL/LDT; DLL/MSFL; CBL; CET

27. WAS WELL CORED

APR 01 1996

Sidewall

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING	AMOUNT PULLED
13 3/8"	48#	402'	17 1/2"	425 PP	127 sacks
8 5/8"	24# & 32#	2680'	11"	1200 Poz "C"; 200 Class "D"	250 sacks
5 1/2"	17#	7940'	7 7/8"	1410 Poz "H"	210 sacks

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	3143'	

31. PERFORATION RECORD (Interval, size and number)

7507'-7565' (20 .42 holes) Set CIBP at 7363'
 6669'-6733' (19 .42 holes) Set CIBP at 6620'
 5305'-5364' (22 .42 holes) Set RBP at 3223'
 3096'-3132' (26 .42 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7507'-7565'	1700 gal 7 1/2% NEFE; 118,000# 16/30
6669'-6733'	1750 gal 7 1/2% NEFE; 230,500# 16/30
5305'-5364'	1850 gal 7 1/2% NEFE; 99,000# 16/30 and 20/40
3096'-3132'	1500 gal 7 1/2% NEFE; 5,100# 16/30

33. * PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping – size and type of pump)				WELL STATUS (Producing or shut-in)	
10/1/95		Pumping				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL – BBL.	GAS – MCF.	WATER – BBL.	GAS – OIL RATIO
11/21/95	24			61	39	12	639/1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24 – HOUR RATE	OIL – BBL.	GAS – MCF.	WATER – BBL.	OIL GRAVITY – API (CORR.)	
	35#		61	39	12	41.8	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

Carol J. Garcia

TITLE

Production Records Manager

TEST WITNESSED BY

ACCEPTED FOR RECORD
 MAR 26 1996
 DATE 2/23/96
 CARLSBAD, NEW MEXICO

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION				38. GEOLOGIC MARKERS			
FORMATION				NAME		TOP	
				DESCRIPTION, CONTENTS, ETC.		MEAS. DEPTH	TRUE VERT. DEPTH
Surface	0'	430'		Red Bed			
Rustler	430'	520'		Anhydrite			
Top of Salt	520'	1340'		Salt, Shale and Sand			
Capitan	1340'	2640'		Dolomite			
Delaware	2640'	5525'		Sand and Shale			
Bone Spring	5525'	7942' TD		Limestone and Sandstone			