

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

dist
up

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-015-28183

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

KEYSTONE

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
MARALO, INC.

8. Well No.
4

3. Address of Operator
P. O. BOX 832, MIDLAND, TX 79702

9. Pool name or Wildcat
AVALON, BONE SPRING, EAST (GAS)

4. Well Location
Unit Letter **F** : **1650** Feet From The **NORTH** Line and **1980** Feet From The **WEST** Line

Section **32** Township **20S** Range **28E** NMPM **EDDY** County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3211' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/10/94: SPUD WELL--4:00PM

12/12/94: RAN 12 JTS 13-3/8" 54.50# CSG. SET @ 504'. CEMENT 13-3/8" SURFACE CSG W/550 SXS CL. "C" CEMENT + 1/4# FLOCELE + 2% CACL. 5 HRS. WOC, 4 HRS. NU BOP, 2 HRS. TEST BOP @ 13-3/8" CSG TO 500 PSI, OK.

12/15/94: RU 8-5/8" CSG TOOL & RAN 56 JTS. 8-5/8" CSG. SET @ 2518'. CEMENT 8-5/8" CSG W/700 SXS 35/65 POZ MIX W/5# PER SX GILSONITE, 5# SALT BER SX + 1/4# FLOCELE PER SX + 300 SXS 35/65 POZ MIX W/10#/SX SALT & TAILED IN W/200 SXS CLASS "C" PREMIUM CEMENT W/2% CACL. CEMENT CIRCULATED TO SURFACE. 7 HRS. WOC. SET 8-5/8" CSG SLIP, CUT OFF 8-5/8" CSG & NU BOP, TEST TO 1000 PSI. OK. DRILLING FORMATION.

12/18/94: DEPTH TO DATE: 5630'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dorothea Logan TITLE **REGULATORY ANALYST** DATE **12/19/94**

TYPE OR PRINT NAME **DOROTHEA LOGAN** TELEPHONE NO. **(915) 684-7441**

(This space for State Use)

APPROVED BY SUPERVISOR, DISTRICT II TITLE _____ DATE **JAN 3 1995**

CONDITIONS OF APPROVAL, IF ANY: