

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

NM OIL CONS COMMISSION
Drawer DD
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-76919

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Roaring Springs 2
"14" Fed Com

9. API Well No.

30-015-28185

10. Field and Pool, or exploratory Area

Dagger Draw, South
(Upper Penn)

11. County or Parish, State

Eddy Co. NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Santa Fe Energy Operating Partners, L.P.

3. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, TX 79701915/687-3551

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL and 1680' FEL, Sec. 14, T-21S, R-23E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

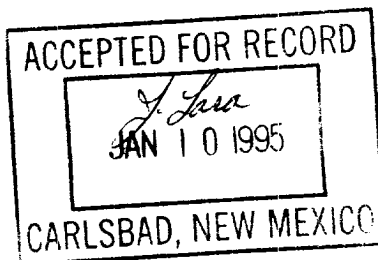
TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud and ran casing
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/10/94: Spud 17-1/2" hole at 11:45 a.m. Lost circ at 33'. Mix & pump LCM pill. Drlg.
12/14/94: Depth 498'. RU and ran 11 jts 13-3/8" 48# H-40 casing and set at 498'. Cemented w/ 200 sx RFC, followed by 300 sx C1 C. Circulated 50 sx to pit. PD at 12:20 p.m. WOC. Back out landing joint. NU annular preventer.
12/15/94: Finish NU annular preventer. Test casing and hydril, had leaks. Tightened up and retest to 1500 psi, ok. WOC total of 24 hours. Resume drilling operations.



14. I hereby certify that the foregoing is true and correct

Signed

Serry McCallister Sr. Production Clerk

Date 12/16/94

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side