

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

30-015-28186

Operator <u>Neerburg Prod. Co.</u>		Lease <u>Big Walt 2 State</u>		Well # <u>3</u>	
Location of Well	Unit <u>K</u>	Section <u>2</u>	Township <u>22</u>	Range <u>24</u>	County <u>Eddy</u>
Drilling Contractor <u>Peterson</u>			Type of Equipment <u>R</u>		

APPROVED CASING PROGRAM

* Witness

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>14 3/4</u>	* <u>9 5/8</u>	<u>32 #</u>		<u>1600</u>	<u>1000 / Circ</u>
<u>8 3/4</u>	<u>7</u>	<u>23 # & 26 #</u>		<u>10,500</u>	<u>500 / 6000</u>

Casing Data:

Surface _____ joints of _____ inch _____ # Grade _____

(Approved) (Rejected) _____

Inspected by _____ date _____

Cementing Program

Size of hole 14 3/4" Size of Casing 9 5/8" Sacks cement required _____Type of Shoe used guide Float collar used insert Btm 3 jts welded yesTD of hole 1600' Set 1600' Feet of 9 5/8" Inch 36 # Grade J-55(New) used csg. @ 1600 with 150 270 cc sacks neat cement around shoe+ 1588 sax 65/35 po3 additives 60% gel, 1/4 # floccul, 20% ccPlug down @ 2810 (AM) (PM) Date Nov 28 94Cement circulated yes No. of Sacks 250 skCemented by Dowell Witnessed by Mike Stoshlefield

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: _____

14 3/4" R.T. - 99 hrs