

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

dsr
BLM
BOM
SEnd

Confidential

WELL API NO.

30-015-28186

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____
b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____

7. Lease Name or Unit Agreement Name

Big Walt 2 State

2. Name of Operator

Nearburg Producing Company

8. Well No.

#3

3. Address of Operator

P. O. Box 823085, Dallas, TX 75382-3085

9. Pool name or Wildcat

McKittick Hills; Morrow

4. Well Location

Unit Letter K: 1980 Feet From The South Line and 1980 Feet From The West Line

Section 2 Township 22S Range 24E NMPM Eddy County

10. Date Spudded 11/23/94 11. Date T.D. Reached 12/14/94 12. Date Compl. (Ready to Prod.) 01/05/95 13. Elevations (DF & RKB, RT, GR, etc.) 3,902' GR 14. Elev. Casinghead 3,902'

15. Total Depth 8,550' 16. Plug Back T.D. 8,319' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools ☒ Cable Tools _____

19. Producing Interval(s), of this completion - Top, Bottom, Name

7,794' - 7,832' (OA) Cisco Canyon

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

Neutron/Density, Sonic, DLL

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	1,600'	14-3/4"	1,335 sx	-
7"	26# & 23#	8,550'	8-3/4"	1,395 sx	-

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	7,561'	7,546.50'

25. TUBING RECORD

26. Perforation record (interval, size, and number)

7,794' - 7,832' (OA)
4 JSPF

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
7794-7832 (OA) 4,800 gals 20% HCL

28. PRODUCTION

Date First Production 01/07/95		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 01/07/95	Hours Tested 24	Choke Size 15/64	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 1402	Water - Bbl. 0	Gas - Oil Ratio -
Flow Tubing Press. 1,550	Casing Pressure -	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 1402	Water - Bbl. 0	Oil Gravity - API - (Corr.) -	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Blaise Campanella

30. List Attachments

Logs, Deviation Survey, C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed Name

Scott Kimbrough Title Mgr D & P

Date

2/15/95