

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

C/SF

WELL API NO. 30-015-28186
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____				7. Lease Name or Unit Agreement Name Big Walt 2 State	
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____				8. Well No. 3	
2. Name of Operator Nearburg Producing Company				9. Pool name or Wildcat McKittrick Hills; Morrow	
3. Address of Operator 3300 N A St, Bldg 2, Suite 120, Midland, TX 79705					
4. Well Location Unit Letter <u>K</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>2</u> Township <u>22S</u> Range <u>24E</u> NMPM <u>Eddy</u> County					
10. Date Spudded 06/22/98	11. Date T.D. Reached 07/07/98	12. Date Compl. (Ready to Prod.) 07/18/98	13. Elevations (DF & RKB, RT, GR, etc.) 3,902' GR	14. Elev. Casinghead 3,917' KB	
15. Total Depth 10,370'	16. Plug Back T.D. 10,283'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools <input checked="" type="checkbox"/>	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 10,039' - 10,124' (OA)					20. Was Directional Survey Made No
21. Type Electric and Other Logs Run LDT/CNL/GR, DLL/GR/CNL					22. Was Well Cored No
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	1,600'	14-3/4"	1,335 sx	Circ to surface
7"	23 & 26#	8,500'	8-3/4"	1,395 sx	Circ to surface
4-1/2"	11.6#	8,346' - 10,370'	6-1/8"	230 sx	Circ 45 sx off of TOL
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2-3/8"	9,941'	9,941'			
26. Perforation record (interval, size, and number) 10,039' - 10,124' - .3", 36 holes			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			10,039' - 10,124'		
			7,794' - 7,832'		
			Squeezed w/350 sx cmt.		
28. PRODUCTION					
Date First Production 07/18/98		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing
Date of Test 07/18/98	Hours Tested 24	Choke Size 8/64	Prod'n For Test Period	Oil - BbL. 0	Gas - MCF 356
Flow Tubing Press. 1700	Casing Pressure --	Calculated 24-Hour Rate	Oil - BbL. 0	Gas - MCF 356	Water - BbL. 0
					Gas - Oil Ratio --
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By Matt Lee
30. List Attachments C-104, Deviation Report and Logs					
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <u>E. Scott Kimbrough</u>		Printed Name <u>E. Scott Kimbrough</u>		Title <u>Mgr Drlg & Prod.</u>	Date <u>7/31/98</u>