

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form 1-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

1/15/95

3a. Indicate Type of Lease
State ☒ Fee ☐

3. State Oil & Gas Lease No.
V-3258

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR APPLICATIONS TO DRILL UP OR DOWN OR MOVE BACK TO A DIFFERENT RESERVOIR.
SEE APPLICATION FOR REWELLING (FORM C-101) FOR SUCH APPLICATIONS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER	7. Unit Agreement Name
2. Name of Operator Primero Operating Inc.	8. Form or Lease Name Fanning Draw State
3. Address of Operator P. O. Box 1433 Roswell, NM 88201	9. Well No. 1
4. Location of Well UNIT LETTER 0 990 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE SECTION 32 TOWNSHIP 21S RANGE 22E NMPM.	10. Field and Pool, or Wildcat Wildcat, Wolfcamp
11. Elevation (Show whether DF, RT, GR, etc.) 4490 GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☒	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☒	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Commenced drilling operations on Feb 7, 1995.
Drilled a 12 1/4" hole to 1920'. Encountered fresh water @ 1390' increasing in flow to 1490'. Ran 43 joints new API 24#J-55 casing with float collar and SHOE and centralizers. Landed casing @ 1920' and cemented with 200 sx THIXSET, 750 sx Halliburton Lite with 1/4# Flocele and 200 sx Premium Plus with 2% CaCl. Fluid did not circulate. Plug down @ 11:55 pm 2/12/95. Ran temp survey and ran 1" tubing. Tagged top of cement @ 560'. Pumped 300 sx down 1" tubing in 4 stages. Tag cement @ 60'. Dumped 6 1/2 yds ready mix to bring cement to surface. NU BOP and test csg and BOP to 1000 psi. Commenced drilling a 7 7/8" hole @ 1:30pm 02/13/95.

RECEIVED

MAR 15 1995

OIL COM

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE President DATE 02/15/95

APPROVED BY [Signature] TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: