

2151

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 no Brazos Rd, Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-28213
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NMK-433
7. Lease Name or Unit Agreement Name Cactus State
8. Well No. 6
9. Pool name or Wildcat East Catclaw Draw Delaware

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)

3. Address of Operator
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4 Well Location

Unit Letter J:1980 Feet From The South Line and 2310' Feet From The east Line

Section 16 Township 21S Range 26E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3315' GR

Check Appropriate Box To Indicate Nature Of Notice, Report, Or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: completion & stimulation ☒

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

03-15-95 Perf'd Lower Cherry Canyon "D" w/ 1 JSPF, 3310'-30'--total of 11 holes. Acidized perfs w/ 1500 gal 7½% NEFE w/ 7 gal per 1000 gal cit acid, 2 gal NE agent, 1 gal surfactant, 1 gal per 1000 inhibitor & 21(1.3 SG) balls. Had near ballout 2650 psi, AIP 1600 psi, AIR 6 BPM, ISIP 970 psi, 5 min 800, 15 min 770. Set RBP @ 3360'.

03-16-95 Perf'd Lower Cherry Canyon "D" 1 JSPF, 3260'-80' = 11 holes. Acidized perfs w/ 1500 gal 7½% NEFE & 20 ball sealers. AIR=6 BPM, AIP=1700 psi. Good ball action w/ ball out. ISIP=800 psi, 15 min = 800 psi. Pulled RBP.

03-18-95 Frac'd with 16,950 gal 30# X-linked Borate system, 43,000# 12/20 Brady, 6,000# 12/20 RC snd. Flushed w/ produced water. ISIP 730 psi.

03-19-95 Perf'd w/ 1 JS/2F from 3224'-70' "B" and 3190'-3210' "C" for a total of 35 holes. RD Wedge, Ran Model "C" RBP, fullbore pkr on 2 7/8" tbg. Set RBP @ 3260' & tested to 1000 psi--okay. Spotted acid across perfs. Set pkr @ 3025'. RU Nowco. Acidized w/ 2500 gal 7½% NEFE acid & 50 ball sealers. Balled out w/ 45 balls on perfs. Surged balls. Finished pumping acid. Flushed w/ produced water.

03-20-95 Frac'd w/ 18,825 gal 30# XL Borate system, 40,000# 12/20 Brady, 10,000# RCS. Flushed w/ prod salt wtr. Force closed. ISIP 790 psi.

RECEIVED
MAR 29 1995
OIL CON. DIV.
DIST. 2

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Linda Diepenbrock

TITLE ENGINEERING TECHNICIAN

DATE March 27, 1995

TYPE OR PRINT NAME Linda Diepenbrock

TELEPHONE NO. (405) 235-3611

(This space for State use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

Approved by _____
Conditions of approval, if any:

TITLE _____

DATE MAR 31 1995