

C/S
P

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-2814-28214
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. L-6705
7. Lease Name or Unit Agreement Name Cactus State
8. Well No. 7
9. Pool name or Wildcat East Catclaw Draw Delaware

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other
2. Name of Operator DEVON ENERGY CORPORATION (NEVADA)
3. Address of Operator 20 NORTH BROADWAY, SUITE 1600, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4 Well Location
Unit Letter B: 984 Feet From The North Line and 2485' Feet From The East Line

Section 16	Township 21S	Range 26E	NMPM	Eddy	County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3274' GR					

Check Appropriate Box To Indicate Nature Of Notice, Report, Or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: Spud; Set surface, intermediate, and production casing <input checked="" type="checkbox"/>	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

This well was **spudded** on 03/20/95 @ 2:30 p.m.

On 03/22/95, we ran 8 jts 13 3/8", 48#, H-40, 8rd ST&C csg w/ the guide shoe @ 349' & float collar @ 272'. The casing was cemented with 150 sx prem plus Thix set 1/4# Flocele, 2% CC (14.1 ppg) followed by 200 sx "C" w/ 2% CC (14.8 ppg). 14 sx cmt circ'd to surface.

On 03/26/95, we ran 49 jts 8 5/8", 24#, J-55, 8rd ST&C csg w/ the guide shoe @ 2184' and the float collar @ 2096'. The casing was cemented with 250sx Thix set (14# ppg); 400sx PP Lite w/ 6% gel, 1/4 # /sx CF, 10# gilsonite (12.4 ppg, 2.00 yield) followed by 250 sx "C" w/ 2% CC. Circ'd 0 sx cmt to surface. (CONTINUED ON BACK)

On 04/01/95, we ran 80 jts 5 1/2", 15.5# J-55, 8rd ST&C csg w/ the float shoe @ 3400', the float collar @ 3361" & DV tool @ 2405'. We pumped 60 bbls water, 1000 gal sodium silicate preflush, 10 bbls fresh water ahead of cmt. The 1st stage was cemented w/ 170 sx class "C" 50-50 Poz Mix 0.3% HAL 322, 0.3% HAL 344, 1/4#/sx CF (13.6 ppg, 1.69 yield). Circ'd 10 sx cmt from above DV tool. 2nd stg: 200 sx class "C" Lite 1/4# flocele followed by 100 sx class "C" 50-50 Poz Mix, 0.3% HAL 322, 0.3% HAL 344, 1/4# flocele/sx. 0 sx cmt circ'd to surface. TOC = 200'

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Candi Graham

TITLE ENGINEERING TECHNICIAN

DATE April 21, 1995

TYPE OR PRINT NAME Candi Graham

TELEPHONE NO. (405) 235-3611

(This space for State use)

ORIGINAL SIGNED BY APR 2 1995
DISTRICT II SUPERVISOR

Approved by _____

TITLE _____

DATE APR 2 8 1995

Conditions of approval, if any:

3/26/95 Cmt'd 8 5/8" w/ 650 lead, 250 tail - did not circ. Tagged cmt w/ 1" @ 1145'. Dropped 1 yd Pea gravel then cmt'd w/ 30 sx "C" + 3% CC--pulled up 400'. Dumped 4 yds Pea gravel down 8 5/8" and 13 3/8" annulus.

3/27/95 Dumped Pea gravel @ 1145' & 1081'. Cmt'd w/ 20 sx "C" w/ 3% CC followed by 30 sx "C" w/ 3% CC, followed by 30 sx, 20 sx & 50 sx of "C" w/ 3% CC.

3/28/95 Cmt'd 7th stage w/50 sx "C" w/ 3% CC.
Cmt'd 8th stg w/ 20 sx "C" & 3% CC.

3/29/95 Dumped 10 yds chat @ 1081'. Cmt'd 9th stg w/ 20 sx "C" + 3% CC.
Dumped 10 yds sand @ 1081'. Cmt'd 10th stg w/ 20 sx "C", 3% CC. Dumped 8 yds sand @ 1056'. Cmt'd 11th stg w/ 35 sx "C", 3% CC.
Cmt'd 12th stg w/ 45 sx "C", 4% CC.
Cmt'd 13th stg w/ 50 sx, 2% CC @1056'.
Cmt'd 14th stg w/50 sx, 2% CC @ 1055'.
Cmt'd 15th stg w/50 sx, 2% CC @1055'.
Dumped 10 yds Pea gravel. Cmt'd 16th stg w/50 Thixset, 2% CC.
Cmt'd 17th stg w/ 50 sx, 2% CC.

Completed cementing the 8-5/8" intermediate to surface.