

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 no Brazos Rd, Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-28215
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. L-539
7. Lease Name or Unit Agreement Name Cactus State
8. Well No. 8
9. Pool name or Wildcat East Catclaw Draw Delaware

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)

3. Address of Operator
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4 Well Location

Unit Letter E:1980 Feet From The North Line and 990 Feet From The West Line

Section 16 Township 21S Range 26E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3266' G.L.

Check Appropriate Box To Indicate Nature Of Notice, Report, Or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Spud; Set Surface, intermediate and production casing ☒

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

This well was **spudded** on 04/02/95 @ 2:30 p.m.

On 04/04/95, we ran 8 jts 13 3/8", 48#, H-40, 8rd ST&C csg w/ the guide shoe @ 349' & float collar @ 267'. The casing was cemented with 150 sx prem plus Thix set 1/4# Flocele, 2% CC (14.1 ppg) followed by 250 sx "C" w/ 2% CC (14.8 ppg). 47 sx cmt circ'd to surface.

On 04/07/95, we ran 51 jts 8 5/8", 24#, J-55, 8rd ST&C csg w/ the guide shoe @ 2100' and the float collar @ 204'. The casing was cemented with 150sx Thix set (14# ppg); 650sx PP Lite w/ 6% gel, 1/4 # /sx CP, 10# gilsonite (12.4 ppg, 2.00 yield) followed by 250 sx "C" w/ 2% CC. Circ'd 225 sx cmt to surface.

On 04/10/95, we ran 78 jts 5 1/2", 15.5# J-55, 8rd ST&C csg w/ the float shoe @ 3350', the float collar @ 3348' & DV tool @ 2416'. We pumped 60 bbls water, 1000 gal sodium silicate preflush, 10 bbls fresh water ahead of cmt. The 1st stage was cemented w/ 275 sx class "C" 50-50 Poz Mix 0.3% HAL 322, 0.3% HAL 344, 7/8# /sx CP (13.6 ppg, 1.69 yield). Circ'd 150 sx cmt from above DV tool. 2nd stg: 250 sx class "C" Lite 1/4# flocele followed by 150 sx class "C" 50-50 Poz Mix, 0.3% HAL 322, 0.3% HAL 344, 1/4# flocele/sx. 105 sx cmt circ'd to surface.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Candi Graham

TITLE ENGINEERING TECHNICIAN

DATE April 24, 1995

TYPE OR PRINT NAME Candi Graham

TELEPHONE NO. (405) 235-3611

(This space for State use)

Approved by DISTRICT ENGINEER
Conditions of approval, if any:

TITLE _____

DATE APR 1 1995