

45F

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 no Brazos Rd, Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-28215
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. L-539
7. Lease Name or Unit Agreement Name Cactus State
8. Well No. 8
9. Pool name or Wildcat Catclaw Draw, East (Delaware)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other
2. Name of Operator DEVON ENERGY CORPORATION (NEVADA)
3. Address of Operator 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611
4. Well Location Unit Letter E : 1980 Feet From The North Line and 990 Feet From The West Line Section 16 Township 21S Range 26E NMPM Eddy County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3266' G.L.

Check Appropriate Box To Indicate Nature Of Notice, Report, Or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Completion ☒

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

06-17-95 thru 06-27-95 Press tested csg to 2500 psi. Drld DV tool at 2416'. Press tested csg to 2500 psi, held OK. Found PBTD 3315'. Ran VDL/GR/CCL log. RU Wedge and ran 4" csg guns. **Perf'd with 1 JSP3F as follows: Cherry Canyon "B" at 3055-3094'; Cherry Canyon "C" at 3115-3133'; total 21 holes.**

Acidized perfs 3055-3133' w/2500 gals 7 1/2% NeFe acid + 40 BS. AIR 6 BPM at 1140 psi. ISIP 581 psi, 15 mins 532 psi.

Frac'd perfs 3055-3133' w/11,000 gals 30# X-Link gel + 13,000 gals 30# Linear gel + 61,000# 12/20 Brady sd + 12,000# 12/20 RC sd. AIR 30 BPM at 750 psi. ISIP 577 psi. Flow back load.

Ran 2 7/8" tbg. Bailed sand and swabbed. Flow testing with SN set at 3037'.

RECEIVED
AUG 21 1995
OIL CON. DIV.
DIST. 2

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Candi Graham TITLE ENGINEERING TECHNICIAN
TYPE OR PRINT NAME Candi Graham

DATE August 17, 1995

TELEPHONE NO. (405) 235-3611

(This space for State use)
ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

Approved by _____ TITLE _____
Conditions of approval, if any:

DATE AUG 23 1995