

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

CISF

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input checked="" type="checkbox"/>	Other <input type="checkbox"/>										
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RENVR. <input type="checkbox"/>	Other <input type="checkbox"/>								
2. NAME OF OPERATOR SDX Resources, Inc.															
3. ADDRESS AND TELEPHONE NO. P. O. Box 5061, Midland, TX. 79704 915/685-1761															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FSL & 2260' FEL, Sec. 5, T20S, R28E, Unit Letter O At top prod. interval reported below Same At total depth Same															
14. PERMIT NO.				DATE ISSUED		12. COUNTY OR PARISH Eddy		13. STATE NM							
15. DATE SPUDDED 3/16/95		16. DATE T.D. REACHED 6/03/95		17. DATE COMPL. (Ready to prod.) P&A Dry - 8/19/95		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GR 3298'		19. ELEV. CASINGHEAD							
20. TOTAL DEPTH, MD & TVD 1868'		21. PLUG BACK T.D., MD & TVD --		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY →		ROTARY TOOLS CABLE TOOLS 0-1868'							
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Dry Hole								25. WAS DIRECTIONAL SURVEY MADE No							
26. TYPE ELECTRIC AND OTHER LOGS RUN None								27. WAS WELL CORRED No							
28. CASING RECORD (Report all strings set in well)															
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED					
10-3/4"		40#		365' (GL)		15-1/2"		275 sxs Cl. C w/2% CaCl <sub>2</sub> Top of Cement - Surf.		None					
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
None															
31. PERFORATION RECORD (Indicate depth and length of perforations) None										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZER, ETC. None					
33.* PRODUCTION										OIL COR. DIV.					
DATE FIRST PRODUCTION Dry Hole		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)								WELL STATUS (Producing or shut-in) shut-in					
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD →		OIL—BBL		GAS—MCF		WATER—BBL		GAS-OIL RATIO	
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE →		OIL—BBL		GAS—MCF		WATER—BBL		OIL GRAVITY-API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)										TEST WITNESSED BY					
35. LIST OF ATTACHMENTS None															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
SIGNED Janice Courtney		TITLE Regulatory Tech		DATE 9/20/95											

\*(See Instructions and Spaces for Additional Data on Reverse Side)

38. GEOLOGIC MARKERS

U.S. GOVERNMENT PRINTING OFFICE: 1992-774-672