

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-28232
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name NORTH INDIAN BASIN UNIT	
8. Well No.	11
9. Pool name or Wildcat	U. PENN
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Marathon Oil Company

3. Address of Operator
P.O. Box 552, Midland, TX 79702

4. Well Location
Unit Letter **0** : **660** Feet From The **SOUTH** Line and **1980** Feet From The **EAST** Line
Section **2** Township **21-S** Range **23-E** NMPM **EDDY** County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SEE ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE W. J. Gumm for TBA. TITLE DRLG. SUPT. DATE 2-27-95

TYPE OR PRINT NAME _____ TELEPHONE NO. _____

(This space for State Use) **ORIGINAL SIGNED BY TIM W. GUM**

APPROVED BY DISTRICT II SUPERVISOR TITLE _____ DATE MAR 7 1995

CONDITIONS OF APPROVAL, IF ANY:

NORTH INDIAN BASIN UNIT NO. 11
660'FSL & 1986'FEL
SEC. 2, T-21-S, R-23-E
EDDY COUNTY, NEW MEXICO

Preset 16" conductor @ 56'KB. MIRU McVay #4. Spud 14-3/4" hole @ 0830 hrs 1-30-95. Drld to 1230'. Ran 28 jts 9-5/8", 36#, K-55, STC new csg to 1230'. TX pattern shoe @ 1228', float collar @ 1188'. Mixed & pumped 200 sx "H" w/ thixad, 950 sx "C" lite, 250 sx "C". Bumped plug, had no returns throughout job. Ran temp svy, found TOC @ 850'. Ran 1" & made 9 attempts to top out w/ 788 sx Class "C". Circ'd cmt on final attempt. NU 11" 5M dual ram & choke manifold. Tested blind & pipe rams, choke manifold & lines, floor valves, lines & valves to 300/3000 psi. Tested annular to 200/1500 psi. TIH to 1112' & tested csg to 1500#. Total WOC 49 hrs, drld cmt & float collar to 1190', tested csg to 1500#. Drld cmt & resumed drlg formation. Drld 8-3/4" hole to 8083'. TD @ 0830 hrs 2-16-95. NU logging adaptor & blank flange on flowline, tested packoff & lub. Logged well as follows: DLL/MSFL/GR/CAL 8083-4000'; GR/CAL to surf; LDT/CNL/NGT/CAL/GR/EPT 8083-4000'; GR/FMI 8083-7000'.

Chg'd rams to 7", ran 122 jts 7", 26#, K-55 LTC, 61 jts, 23#, K-55, LTC new csg to 8083', float shoe @ 8081', float collar @ 7993', DV @ 6221'. Western mixed & pumped 1st stg - 400 sx Class "H" w/ 5 pps CSE, .8% CF-14, .3% WL-1P, 5 pps gilsonite, bumped plug, shifted tool, circ'd w/ rig pumps 4 hrs, circ'd 21 sx cmt to surf. Mixed & pumped 2nd stg w/ 625 sx PSL "C" w/. 6% NaCl, 5 pps gilsonite, 1/4 pps cello, tailed in w/ 100 sx "C" neat. Bumped plug, did not circ cmt. Ran temp svy, TOC @ 210'. ND stack, set slips w/ 135k. NU 7-1/16" 3M tbh head, tested seals to 3000 psi. Released rig @ 2030 hrs 2-18-95.

WJD:cdb 2-27-95