

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

CISF  
BP

DISTRICT I

P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO.	30-015-28232
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	E 1070
7. Lease Name or Unit Agreement Name	NORTH INDIAN BASIN UNIT
8. Well No.	11
9. Pool name or Wildcat	SOUTH DAGGER DRAW UPPER PENN ASSOC.
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL:3771 KB: 3787	

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Marathon Oil Company
3. Address of Operator P.O. Box 552, Midland, TX 79702	
4. Well Location Unit Letter <u>0</u> : <u>660</u> Feet From The <u>SOUTH</u> Line and <u>1980</u> Feet From The <u>EAST</u> Line Section <u>2</u> Township <u>21-S</u> Range <u>23-E</u> NMPM <u>EDDY</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL:3771 KB: 3787	

11.

**Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data**

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Complete & Acidize Horizontal Laterals ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work Began on 11/3/98. MIRU PU. NU & test BOP. Released RBP & POOH. RIH w/J-latch on 2-7/8" AOH. RIH w/J-latch to 7666' on 2-7/8" AOH. Latched onto whipstock, pulled free, POOH. L/D whipstock & DCs. RU drill bailer & knocked out CIBP @ 7666'. PU 2-7/8" AOH bent jt. & RIH. Tagged PBD @ 7900'. PUH to window @ 7666'. RIH to 9252'. RU Halliburton. Pickled 1-1/2" coil w/100 gals. 15% HCl acid. RIH w/1-1/2" coil to 9252'. Acidized thru Vortec tool from 9252' to 7800' @ 15 GPF, 15% HCL acid, for a total of 21,700 gals. POOH & RD coil tbq. RIH w/2-7/8" tbq. & found 2nd lateral @ 9025'. RIH to 9050'. RU Halliburton & RIH w/1-1/2" CT. Acidized 9252'-9050' @ 15 GPF, 15% HCL, for a total of 1500 gals. POOH & RD CT. POOH w/2-7/8" tbq. PU RBP & RIH to 1300'. ND BOP & NU seaboard head & BOP. Released RBP & POOH. L/D RBP. RIH w/ODI R-9 pumps & motor on 2-7/8" tbq. landing bottom of motor @ 7892'. Ran 3/8" capillary tbq from 7800' t/surface. Made final splice. ND BOP. NU wellhead & RD PU.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE GINNY LARKE TITLE Engineer Technician DATE 1/15/99  
TYPE OR PRINT NAME Ginny Larke TELEPHONE NO.

(This space for State Use)

**ORIGINAL SIGNED BY TIM W. GUM  
DISTRICT II SUPERVISOR**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE 1-27-99

CONDITIONS OF APPROVAL, IF ANY: