

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMM
Drawer DD
Artesia, NM 88210

CLP

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM 89038

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

D.S. "26" FEDERAL #1

9. API Well No.

30-015-28257

10. Field and Pool, or Exploratory Area

WILDCAT (MORROW)

11. County or Parish, State

EDDY, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

MARALO, INC.

3. Address and Telephone No.

P. O. BOX 832, MIDLAND, TX 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1783' FNL & 1259' FEL, SEC. 26, T20S, R26E, UNIT H

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **ATTEMPT MORROW GAS PRODUCER**

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

02/07/95 OPERATION: COMPLETE AS MORROW GAS PRODUCER. HAD LOCATION SCRAPED & ANCHORS SET. TBG RACKS SET & TBG UNLOADED. MI RU PULLING UNIT.

02/08/95 PU & TALLIED IN HOLE W/4 3/4" BIT + 5-1/2" CSG SCRAPER + CHANGE OVER + 329 JTS 2-7/8" TBG TO 10,541', PBTD TBG TALLEY, RU HALLIBURTON & PICKLED TBG W/300 GALS 15% NEFE TRIPLE INHIBITED ACID.

02/09/95 RU SCHLUMBERGER ML. RIH TO 10,541' & RAN GR/CCL/CBL FROM 10,541' TO TOC @ 7100' W/1000 PSI ON CSG.

02/10/95 RU HYDROSTATIC TBG TESTERS. TEST TO 8000 PSI ABOVE SLIPS. NU BOP. PUT PACK-OFF ON TBG. CIRC'D PKR FLUID ON BACKSIDE. SET PKR. ND, TREE. TEST PKR TO 1500 PSI, OK. LEFT 500 PSI ON BACKSIDE. ON/OFF TOOL @ 10,150' W/X NIPPLE. PERMA LATCH PKR @ 10,152', XN NIPPLE W/RE-ENTRY GUIDE @ 10,190'.

02/13/95 SHOT 4 SPF @ 10,286', 10,287', 10,288', & 10,289' & 6 SPF @ 10,290', 22 HOLES. 2 HR SITP 3400 PSI. OPEN WELL UP TO PIT & FLARED GAS ON 18/64" CHOKE. FTP 3200 PSI. NO FLUID TO SURF. SWI 12 HR. SITP 3450 PSI.

RECEIVED

MAR 16 1995

OIL CON. DIV.

DIST. 2

14. I hereby certify that the foregoing is true and correct

Signed

Donna L. Legan

Title

REGULATORY ANALYST

Date **FEBRUARY 21, 1995**

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: