## N.M Oil Co Division 311 S. 1st et

Ariesa NM -8210-2834

Form 3160-5 June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

BUREAU OF	LAND MANAGEMENT FALL FEB 25 A 11: 28	5. Lease Designation and Serial No.
CUMPRY MOTICES	AND DEDONTS ON WELLS	NM-89038
Do not use this form for proposals to dr	AND REPORTS ON WELLS  ill or to deepen or reentry to a different reservoir.  R PERMIT—" for such proposals	6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE		7. If Unit or CA, Agreement Designation
I. Type of Well Oil Ty Gas		
Well Well Other		8. Well Name and No.
2. Name of Operator		D.S. "26" FEDERAL #1
MARALO, INC.,		9. API Well No.
3. Address and Telephone No.	4	30-015-28257
P. O. BOX 832, MIDLAND, TX 79702  4. Location of Well (Footage, Sec., T., R., M., or Survey D	(915) 684-7441	10. Field and Pool, or Exploratory Area
		MCMILLMAN (CISCO)
1783' FNL & 1259' FEL, SECTION 26, T	205, RZOE, UNIT H	11. County or Parish, State
,	1000	CDOV 101
CUEOK APPROPRIATE POY	100	EDDY NM
2. CHECK APPROPRIATE BOX	s) TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION	OCD THE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
-	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
·	Other COMMENCE PRODUCTION	Dispose Water
		ACTEMENT OF THE COMPONENT WEI
Describe Proposed or Completed Operations (Clearly state all give subsurface locations and measured and true vertice)	Il pertinent details, and give pertinent dates, including estimated date of star in al depths for all markers and zones pertinent to this work.)*	g any proposed work. If well is directionally drilled
COMPLETED OPERATIONS - TURNED WELL BACK		MAR 1 7 1998
		<i>V</i> 2
UPDATE REPORT ON GAS & ELECTRIC LINE & S		BLM
7022' TO GPM SALES METER IS 4-1/2" STE SIDE, 40 PSI ON LOW SIDE. HAD SAFETY 3160-5 APPROVED FOR RECORD 07/15/97 FOR		8" WALL THICKNESS, THE REMAINING GAS LINE SET @ 95 PSI ON HIGH SPECS FOR H2S GAS. (SEE FORM
NTL-2B COMPLIANCE: THIS WELL PRODUCES 2500' 3" SDR7 POLY LINE LAID AND BURIED	APPROXIMATELY 1500 BWPD FROM THE CISCO CANYON FORM FROM STACK PACK TO SWD FOR WATER LINE.	MATION. WATER IS DISPOSED BY A
WATER DISPOSAL IS AT THE MARALO, INC. B R26E. EDDY COUNTY NEW MEXICO, OCD ADMINI	UBBLING SPRINGS UNIT FEDERAL #1 LOCATED AT 1980' FNI STRATIVE ORDER SWD-669. WATER ANALYSES IS ATTACHED.	. & 1980' FWL, SECTION 26, T20S,
02/18/98 CENTRAL VALLEY ELECTRIC FL BRINGING BACK WTR @ RATE OF 5.	USED UP ELECTRICAL SERVICES. LEFT WELL FLOWING N 2 BPH, GAS RATE OF 550 MCFPD.	√500 PSI FTP ON 34/64" CHOKE,
02/19/98 STARTED WELL ON 24/64" CHOKE,	FLOWING TO BATTERY @ 8:30 AM MST. MADE 0 BO + 650 E	W + 322 MCFG.
. I hereby certify that the foregoing is true and correct		
Signed Lonether Logan	Tide REGULATORY ANALYST	S ETROUGHN 04 1000
(This space for Federal or State office use)		Date FEBRUARY 24, 1998
Approved by	Tide	Date

file 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.