

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company

3. Address and Telephone No.

P.O. Box 552, Midland, TX 79702 915/682/1626

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UL "M. 860' FSL, 660' FWL
SEC 1, T-21-S, R-23-E

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-04827-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

MOC FEDERAL 6

9. API Well No.

30/015/28285

10. Field and Pool, or exploratory Area

S. Dagger Draw; Up Penn Assoc

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Surface Commingle
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Marathon Oil Company requests that this well be included in the MOC FEDERAL CONSOLIDATED FACILITY, located in UL "D", Section 1, Township 21-S, Range 23-East. Surface Commingling, Off Lease Measurement and Storage, and the installation and use of a LACT have been previously approved for the Consolidated Facility

14. I hereby certify that the foregoing is true and correct

Signed Thomas M. Price

Title Advanced Engineering Tech.

Date 3/12/96

(This space for Federal or State office use)

Approved by Orig Signed by Shannon J. Shaw

Title PETROLEUM ENGINEER

Date 3/28/96

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CRA BLM FORMAT

APPLICATION FOR SURFACE COMMINGLING
OFF LEASE STORAGE AND MEASUREMENT APPROVAL

To: Bureau of Land Management
P.O. Box 1778
Carlsbad, New Mexico
88220-1778

Marathon Oil Company is requesting approval for Surface
Commingling, and Off Lease Storage & Measurement of Hydrocarbon
Production from the following formation and well(s) on Federal
Lease No NM-04827-B; Lease Name: MOC Federal

WELL

| <u>NO.</u> | <u>LOCATION</u> | <u>SEC</u> | <u>TWP.</u> | <u>RNG</u> | <u>FORMATION</u> |
|------------|-------------------|------------|-------------|------------|------------------|
| 6 | 860 FSL & 660 FWL | 1 | 21-S | 23-E | Upper Penn |

| | <u>Oil API</u> |
|-------------|-----------------------------|
| <u>BOPD</u> | <u>Gravity</u> <u>MCFPD</u> |
| 165 | 43 506 |

with the already commingled Hydrocarbon Production from the Upper
Penn formation **North Indian Basin Unit**, Located in Section 2 & 11,
T-21-S, R-23-E, Eddy County, New Mexico.

| | <u>Oil API</u> |
|-------------|-----------------------------|
| <u>BOPD</u> | <u>Gravity</u> <u>MCFPD</u> |
| 3400 | 42.0 22554 |

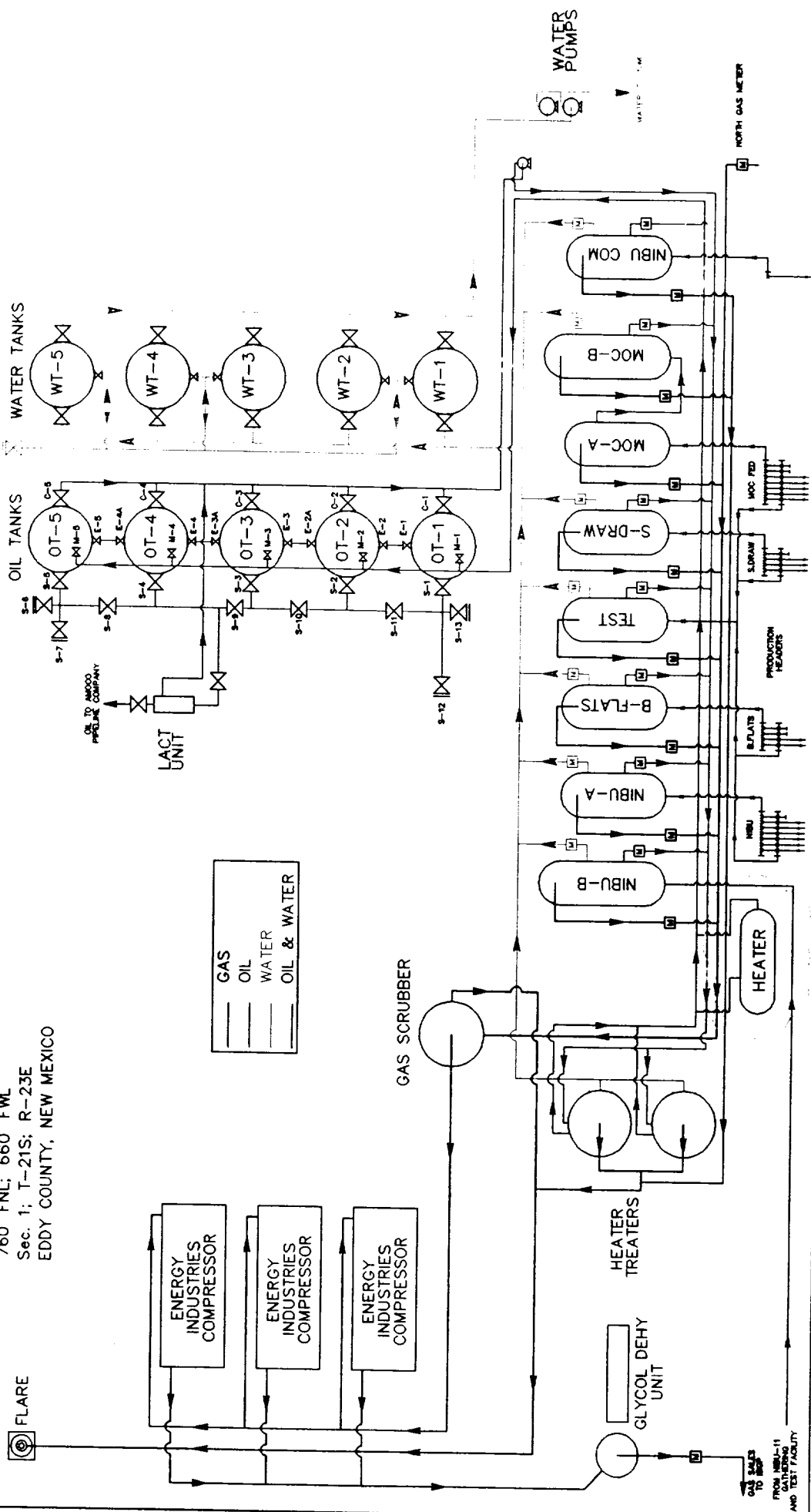
And with the already commingled Hydrocarbon Production from the
Upper Penn formation on the **Bone Flat Federal Com.** # 91035 located
in the West ½ of Section 12, T-21-S, R-23-E, Eddy County, New
Mexico.

| | <u>Oil API</u> |
|-------------|-----------------------------|
| <u>BOPD</u> | <u>Gravity</u> <u>MCFPD</u> |
| 1400 | 42.3 2300 |

And with the already commingled Hydrocarbon Production from the
Upper Penn formation on the **Stinking Draw** lease numbers ST K-1877
and ST E-10169-1 located in the South ½ of Section 36, T-21 ½-S, R-
23-E, Eddy County, New Mexico.

| | <u>Oil API</u> |
|-------------|-----------------------------|
| <u>BOPD</u> | <u>Gravity</u> <u>MCFPD</u> |
| 500 | 42.2 6800 |

760' FNL; 660' FWL
 Sec. 1; T-21S; R-23E
 EDDY COUNTY, NEW MEXICO



Marathon
Oil Company

| | | | | | |
|-------------|--|-------------|--|-------------|--|
| FACILITY | | MOC CENTRAL | | MOC-CENTRAL | |
| DESCRIPTION | | MOC CENTRAL | | MOC-CENTRAL | |
| LOCATION | | MOC CENTRAL | | MOC-CENTRAL | |
| DATE | | 1/1/2 | | 1/1/2 | |
| DRAWN BY | | MOC-CENTRAL | | MOC-CENTRAL | |
| CHECKED BY | | MOC-CENTRAL | | MOC-CENTRAL | |
| APPROVED BY | | MOC-CENTRAL | | MOC-CENTRAL | |
| DATE | | 1/1/2 | | 1/1/2 | |

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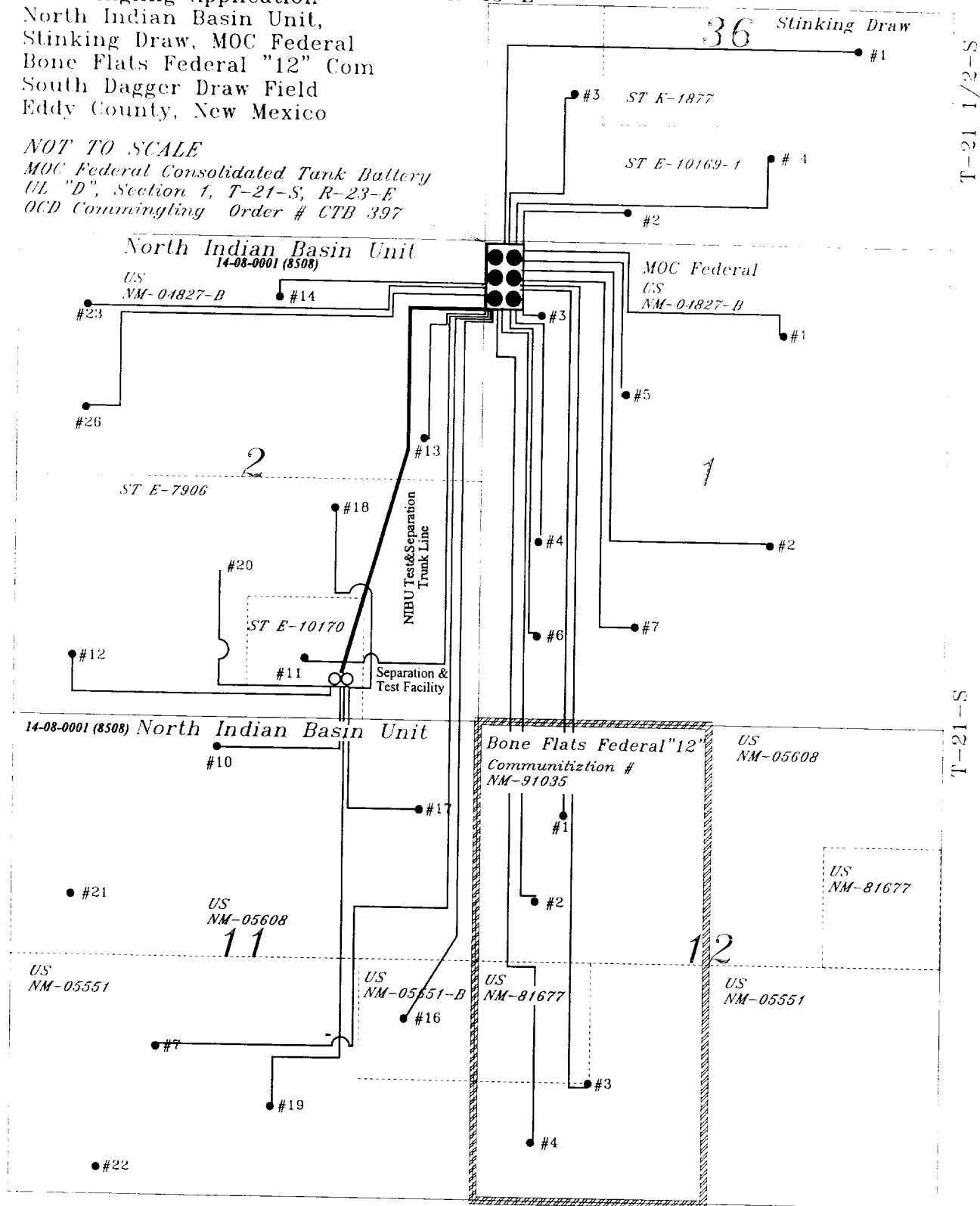
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MOC Federal Consolidate Facility
 Commingling Application.
 North Indian Basin Unit,
 Stinking Draw, MOC Federal
 Bone Flats Federal "12" Com
 South Dagger Draw Field
 Eddy County, New Mexico

R-23-E

NOT TO SCALE

MOC Federal Consolidated Tank Battery
 UL "D", Section 1, T-21-S, R-23-E
 OCD Commingling Order # CTB 397



MOC FEDERAL

- 1 990' FNL & 1855' FEL, SEC 1
- 2 1980' FSL & 1980' FEL, SEC 1
- 3 760' FNL & 660' FWL, SEC 1
- 4 1980' FSL & 660' FWL, SEC 1
- 5 1650' FNL & 1650' FWL, SEC 1
- 6 860' FSL & 1750' FWL, SEC 1
- 7 890' FSL & 1750' FWL, SEC 1
- BONE FLATS "12" FEDERAL COM
- 1 990' FNL & 990' FWL, SEC 12
- 2 1980' FNL & 660' FWL, SEC 12
- 3 1980' FSL & 660' FWL, SEC 12
- 4 660' FSL & 660' FWL, SEC 12
- STINKING DRAW
- 1 660' FNL & 1650' FEL, SEC 36
- 2 660' FSL & 1980' FWL, SEC 36
- 3 990' FNL & 990' FWL, SEC 36
- 4 970' FSL & 2076 FSL, SEC 36

NORTH INDIAN BASIN UNIT

- 7 1650' FSL & 1650' FWL, SEC 11
- 10 330' FNL & 2310' FWL, SEC 11
- 11 660' FSL & 1980' FWL, SEC 2
- 12 660' FSL & 660' FWL, SEC 2
- 13 2050' FNL & 660' FEL, SEC 2
- 14 660' FNL & 2310' FEL, SEC 2
- 16 1980' FSL & 625' FEL, SEC 11
- 17 990' FNL & 660' FWL, SEC 11
- 18 2310' FSL & 1650' FEL, SEC 2
- 19 990' FSL & 1986' FEL, SEC 11
- 20 1650' FNL & 2310' FWL, SEC 2
- 21 1980' FNL & 660' FWL, SEC 11
- 22 760' FSL & 990' FWL, SEC 11
- 23 760' FNL & 760' FWL, SEC 2
- 26 2310' FNL & 660' FWL, SEC 2

Communitization Boundary Line

Lease Line

Gathering Line

NIBU Test & Separation Facility Trunk Line