

Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
811 S. 1st Street  
Artesia, NM 88210-2834

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company

3. Address and Telephone No.

P.O. Box 552, Midland, TX 79702

915/682/1626

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UL "M" 860' FSL & 660' FWL  
Sec 1, TWP-21-S, R-23-E

5. Lease Designation and Serial No.  
NM-04827-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

MOC Federal 6

9. API Well No.

30/015/28285

10. Field and Pool, or exploratory Area

S. Dagger Draw/Up Penn Assoc.

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☒ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

9/5/96: MIRU PU. NU BOP. POOH W/tbg and pump.

9/6/96: Using 4" guns W/23 gram tungsten lined charges, 120 degree phasing perf'd 7,712-7,734

9/7/96: Using pinpoint injection packer, acidized 7,880-30 & 7,808-7,774 W/50 gallons/ft

15% HCL. Acidized new perfs 7,712-34 with 125 gallons per foot 15% HCL. Set packer @

7,649'. Swabbed 89 barrels.

9-8-96: Swabbed 109 barrels. Total recovery 198 barrels.

9-9-96: Installed electric submersible pump W/bottom of assembly @ 7,903'. Turned well into test facility.

9-10-96: RDMO PU.

14. I hereby certify that the foregoing is true and correct

Signed Thomas M Price

Title Advanced Engineering Tech.

Date 9/11/96

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any: