

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Marathon Oil Company

3. Address and Telephone No.
P.O. Box 552, Midland, TX 79702 915/682-1626

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
860' FSL & 660' FWL
SEC. 1, T-21-S, R-23-E

5. Lease Designation and Serial No.

NM-04827-B

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

MOC FEDERAL 6

9. API Well No.

30-015-28285

10. Field and Pool, or exploratory Area

S. Dagger Draw (Upper Penn)

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

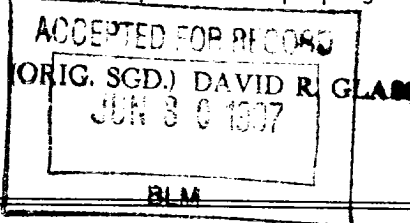
TYPE OF ACTION

- | | |
|--|--|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input checked="" type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| <input type="checkbox"/> Other | <input type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 6/9/97: MIRU PU. Blew tbg down. POOH w/rods. Hot-oiled tbg. NDWH. NU BOP. POOH w/tbg.
6/10/97: Pmpd down backside to kill well. Perf'd Cisco w/2 JSPF: 7528-62 7570-7604'. Ran PPI tools on 2-7/8" tbg to 7383'. Loaded backside w/50 bbls. SI well.
6/11/97: Moved PPI tools to 7604'. Acddz new perfs 7528-7604' w/8500 gal 15% HCL. AIP=1900 psi. Set PKR @ 7440'. Loaded backside & tested OK to 500 psi. RU sandline to pull FC valve & SV. Sandline pulled out of rope socket. Installed new rope socket & swabbed tbg dry in 8 runs. SI well.
6/12/97: 690 psi TP. Made 1 swab run to ensure no fluid in tbg. Released PPI PKR & let pressure equalize. POOH w/tbg & PKR, retrieving all of fish (FC valve packed w/paraffin & tbg scale). Ran RTTS PKR on 2-7/8" tbg to 7435'. Loaded backside & tested PKR OK to 500 psi. Flwd to tank 5 hours w/200 psi TP on 2" choke, recovering 183 bbls of fluid.
6/13/97: Ran tbg & rods. ND BOP. NU WH. RDMO PU. Returned to production pumping.



14. I hereby certify that the foregoing is true and correct

Signed David J. Chase Title Engineering Technician

Date June 26, 1997

(This space for Federal or State office use)

Approved by _____ Title _____

Conditions of approval, if any: _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side