NM OIL CONS CONTESSION Drawesud DBureau No. 1004-0135 **UNITED STATES** Form 3160-5 Artesi ExpirMM 6621 0 993 DEPARTMENT OF THE INTERIOR (June 1990) 5. Lease Designation and Serial No. **BUREAU OF LAND MANAGEMENT** NM-0551-B-0554 SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals 7. If Unit or CA, Agreement Designation North Indian Basin SUBMIT IN TRIPLICATE Unit. 1. Type of Well 8. Well Name and No. X Oil Well N. Indian Basin Unit 16 2. Name of Operator 9. API Well No. Marathon Oil Company 30-015-28287 3. Address and Telephone No. 10. Field and Pool, or exploratory Area 915-682-1626 P.O. Box 552, Midland, TX 79702 South Dagger Draw; Upper Penr 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State UL "I" 1980' FSL & 825' FeL SECTION 11, T-21-S, R-23-E Eddy County NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Change of Plans Abandonment Notice of Intent New Construction Recompletion Non-Routine Fracturing Subsequent Report Plugging Back Water Shut-Off Casing Repair Final Abandonment Notice Conversion to Injection Altering Casing Dispose Water Note: Report results of multiple completion on We Completion or Recompletion Report and Log toru. 13 Describe Proposed or Completed Operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* As per ONSHORE ORDER # 7, Marathon Oil Co is notifying you of existing and intended methods of water disposal from this well. This well is produced into Marathon consolidated MOC Federal Tank Battery, located in Lot 4. Sec 1. T-21-s, R-23-E. Eddy Co. NM. Water from this battery will be injected via pipeline from the consolidated facility into one of the wells listed on attachment "A". PRIMARY DISPOSAL WELLS. In the event that rone of the wells listed under the PRIMARY listing are available, water may be trucked to approved commercial disposal wells. The Trucking Companys which may be used are listed on attachment "A" under SECONDAY DISPOSAL. MARIS TO

This space for Federal or State office use)

Approved by Conditions of approval, if any:

See office use)

Title Advanced Engineering Tech.

Date 3/8/95

Title PETROLEUM ENGINEER

Date 4/6/95

14. I hereby certify that the foregoing is true

ATTACEMENT "1" Marathon Oil Co

MOC Federal Consolidated Tank Battery, (Disposal System)

Primary Disposal

Nearburg Producing Company Operated By:

Aikman SWD State # 1 Well Name:

SE/4 of SW/4 Location:

Section 27, T-19-S, R-25-E

SWD 417 Permit#:

Nearburg Producing Company Operated By:

Holstun # 1 SWD Well Name: NW/4 of NE/4 Location:

Section 4, T-20-S, R-25-E

R 9269 Permit#:

Marathon Oil Company

Operated By: Mobile Federal Com # 1 SWD Well Name:

Location:

NE/4 of SW/4 Section 7, T-20-S, R-25-E

SWD 448 Permit#:

McKay Oil Company Operated By:

Charolette Mckay Federal # 1 SWD Well Name:

SE/4 of NE/4 Location:

Section 25, T-20-S, R-25-E

SWD 460 Permit#:

Secondary Disposal

Possible Wells Used By ISW ISW INC.

Walter Solt State No. 3 Well Name:

Unit "L", Sec 5, T-18-S, R-28-E Location:

SWD 318 Permit#:

Dagger Draw Salt Water Disposal Well Name:

Sec 22, T-19-S, R-25-E Location:

R7637 Permit#:

Possible Wells Used By B&E BSE Inc.

Big Eddy Federal # 100

Well Name: Unit "L", Sec 8, T-21-S, R-28-E Location:

SWD 461 Permit#:

Corrine Grace Salt Water Disposal Well Well Name:

Sec 36, T-22-S, R-26-E Location:

K6290 Permit#:

Myrtle-Myra WIW # 1 Sec 21, T-21-S, R-27-E Well Name: Location:

NMOCD-FWD-391 Permit#:

Transporter Nema 3 & E. Inc.	
Mérèse P.O. Box 2292	Office Location (If different)
Hobbs, NN 88240	liubbs, Mr. 88240
Phone Humber(e) Carlabad Bl	95-(14:7; lighth 707-0762
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PIL CONSERVATION DIVISION

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P. O. BOZ 1844

SANTA FE, NEW MEXICO 8750

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BUREAU OF LAND MANAGEMENT CARLSBAD RESOURCE AREA

Disposal of Produced Water From Federal Wells

Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

- This agency be notified of any change in your method or location of disposal.
- 2. Compliance with all provisions of Onshore Oil and Gas Order No. 7.
- This agency shall be notified of any spill or discharge as required by NTL-3A.
- 4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- All aboveground structures on the lease shall be painted sandstone brown, Federal Std. 595-20318, or 30318, within 90 days if you have not already done so.
- 6. Any on lease open top storage tanks or pits shall be covered with a wire screen or plastic/nylon netting to prevent entry by birds and other wildlife.
- 7. This approval does not constitute right-of-way approval for any off lease activities. If water is transported via a pipeline that extends beyond the lease boundary, you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.