

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM 1000s. D. 111.
01: 0: 191

CJSF

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM-04827-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
NORTH INDIAN BASIN

8. Well Name and No.
NORTH INDIAN BASIN UNIT #15

9. API Well No.
30-015-28305

10. Field and Pool, or exploratory Area
SOUTH DAGGER DRAW UPPER PENN

11. County or Parish, State
EDDY NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Marathon Oil Company

3. Address and Telephone No.
P.O. Box 552 Midland, TX 79702 (915) 687-8449

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980 FNL, 1830 FWL, UL "F" SECTION 2, T-21-S, R-23-E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plug back Morrow and recomplete in Upper Penn

MIRU PU. Kill well. N/D wellhead, N/U BOPs. Pulled BPV. Released packer. POOH with tubing. RIH w/CIBP and set @ 9,206' w/15' cement. Perfed 7688'-7722', 7748'-7784', & 7798'-7812' w/2 JSPF. RIH w/7" PPI packer on 2-7/8" tubing to 7848'. Set PPI packer & drop PPI standing valve. Unset PPI packer and pull up to 7812'. Spot 500 gallons of 28% HCl acid to PPI packer. Reverse circulate acid to tank. Set PPI packer and treat perfs at 7812'-7688' in 2' increments w/125 gallons 15% HCL NEFE acid per foot for a total treatment volume of 10,875 gallons. SITP 300 psi. Swab back load & test. Release packer and POOH w/tubing. RIH w/submersible pump to 2800' and landed tubing at 7880'. R/D PU and put well on production.

ACCEPTED FOR RECORD
NOV 19 1997
(ORIG. SGD.) GARY GOURLEY

14. I hereby certify that the foregoing is true and correct

Signed *Garry Lark* Title Engineer Technician Date 11/4/97

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ROSWELL

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ROSWELL OFFICE