

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Co. Division
P.O. Box 5270, Hobbs, NM 88241
(505) 393-5905

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reenter a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

RECEIVED

SUBMIT IN TRIPLICATE

APR 01 1997

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Mewbourne Oil Company

3. Address and Telephone No

P.O. Box 5270, Hobbs, NM 88241 (505) 393-5905

4. Location of Well (Footage Sec., T., R., M., or Survey Description)

1650' FSL & 1980' FWL
Sec. 5, T20S, R28E

5. Lease Designation and Serial No.

NM-83581

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Burton Flat 5 Federal #3

9. API Well No.

30-015-28347

10. Field and Pool, or Exploratory Area

Burton Flat Morrow Gas

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Cement Production
Casing

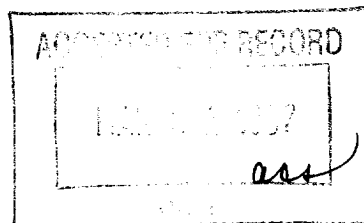
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Drilled 7 7/8" production hole to 11250'. Ran 67 jts 5 1/2" 17# S-95 LT&C & 189 jts 5 1/2" 17# N-80 LT&C new casing and set at 11250'. BJ cemented as follows:
Stage #1 - 950 sx Premium w/50/50/2 Poz:H:gel + 1% FL-62 + 3% BA-10 + .3% FL-52 mixed at 14.3 lb/gal, 1.23 ft/sx. Displace hole w/80 bbls fresh water & 183 bbls mud, did not bump plug. Float held, @ 10:00 pm. Pressures, (150#-1600#). Drop bomb, open DV tool, circulate 200 sx to pit, circulate 4 hrs. Stage #2 lead - 1200 sx Premium 35:65:6 Poz:H:gel + 1/4#/sx cello flake + .3% FL-52, mixed at 12.4 lb/gal, 2.08 ft/sx. Tail - 100 sx H-neat, mixed at 15.6 lb/gal, 1.17 ft/sx. Displaced with 180 gal fresh water, bump DV tool to 3500# & close, held good. Pressures (0-2000#). Circulated 200 sx to pit.

BLM representative was not present. Rig released @ 9:00 am 3/5/97.



14. I hereby certify that the foregoing is true and correct

Signed

Robert G. Jones

Title

Drilling Engineer

Date

3/24/97

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: