

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Cons.
N.M. Div-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1983

clsf

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Yates Petroleum Corporation

3. Address and Telephone No.

105 South Fourth Street
Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

860' FNL & 1780' FEL
Section 3-T22S-R24E

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Walt Canyon AMA Fed #4

9. Well API No.

30-015-28361

10. Field and Pool, or Exploratory Area

Indian Basin Upper Penn (Assoc)

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

ACCEPTED FOR RECORD

AUG 28 1981

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Spud, casing & cement
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this zone.)

03/09/01 Spud well at 4:00 p.m.

03/14/01 Drill 14 3/4" hole to 1613'. Ran 36 jts 9 5/8" J-55 36# casing and set @ 1613'. Cement w/ 100 sx Prem Plus 10# Diamond seal, 100 thru sx Prem Plus Thixotropic + 10# Calseal & 750 sx Halliburton Lite Premium Plus + 2% CaCl2 + 1/2# flocele + 5# gilsonite. Tail in w/200 sx
03/15/01 Prem Plus + 2% CaCl2. Circ 250 sx. WOC 30 hrs. Test csg to 1000 psi for 15 min. Held good. Drill out w/ 8 3/4" bit.

04/06/01 Drill 8 3/4" hole to 8800'. Ran 109 jts 7" 23-38# J-55 and N-80 csg, set @ 8800'. Cement w/ 180 sx Super H, 5% Halad, .4% CFR-3, 5# gilson
04/10/01 WOC 40 hrs. Test csg to 500 psi for 15 min. Held good. Drill out w/ 6 1/8" bit.

04/19/01 TD 6 1/8" hole at 7:00 p.m. - 10,300'.

04/20/01 Ran 40 jts 4 1/2" 11.6# P-110 liner. Top of liner @ 8599.98'. Bottom @ 10,300'. Cement w/ 150 sx Super H .5% Halad-344, 4% CFR-3, 5# gilsonite, 1# salt. WOC.

14. I hereby certify that the foregoing is true and correct

Signed

Donna J. Clark

Title

Operations Tech

Date

8-8-01

(THIS SPACE FOR FEDERAL OR STATE OFFICE USE)

Approved By

Title

Date

Conditions of approval, if any:

Title 18 U. S. C. Section 1001, makes it a crime for any person knowingly and wilfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

RECEIVED
2001 AUG 15 AM 10:23
BUREAU OF LAND MANAGEMENT
FOREST SERVICE

RECEIVED
2001 AUG 15 PM 01:08
BUREAU OF LAND MANAGEMENT
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