

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

clsf  
9p

**DISTRICT I**

P.O. Box 1980, Hobbs NM 88241-1980

**DISTRICT II**

P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

2040 Pacheco St.  
Santa Fe, NM 87505

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL WELL ☒

GAS WELL ☐

OTHER ☐

2. Name of Operator

Marathon Oil Company

3. Address of Operator

P.O. Box 552, Midland, TX 79702

4. Well Location

Unit Letter J : 2310' Feet From The SOUTH Line and 1650' Feet From The EAST Line

Section 2 Township 21-SOUTH Range 23-EAST NMPM EDDY County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
GL: 3741' KB: 3757'

WELL API NO.

30-015-28435

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

E-7906

7. Lease Name or Unit Agreement Name

NORTH INDIAN BASIN UNIT

8. Well No.

18

9. Pool name or Wildcat

SOUTH DAGGER DRAW UPPER PENN ASSOC.

11.

**Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data**

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ADD PAY AND ACIDIZE ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work commenced 2/26/99. MIRU PU. POOH w/sub pump, set RBP @ 2236', finish POOH. RIH w/tbg to RBP. RU Arc & run static gradient. RD Arc & RU Halliburton. Acidized 7652'-7808' w/1000 gals. CCA sour acid, 1500 gals. gelled spacer, 1500 gals. gelled Carbonate acid, 2000 gals. gelled spacer w/150 ball sealers, 1500 gals. gelled Carbonate acid, 1500 gals. gelled spacer w/150 ball sealers, 1500 gals. gelled Carbonate acid, and displaced w/gelled 2% KCl. POOH & L/D packer. RIH w/bailer & cleaned out 30' of fill. RU wireline & perf 7464'-74', 7480'-7584', 7604'-44, & 7816'-25' w/4 spf. RD wireline. PU & RIH w/overshot & PPI packer & set above perfs. RIH w/PPI tool to 7830' & acidized new perfs w/50 gpf in 2' increments for a total of 8150 gals. of 15% HCl acid. RIH w/RBP & test to 500#. RIH w/sub pump & landed RBP @ 7935' w/CT string from surface to 7858'. Made final splice, ND BOPs & NU wellhead. RD PU & turned well to production on 3/6/99.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE GINNY LARKE TITLE Engineer Technician DATE 3/18/99

TYPE OR PRINT NAME GINNY LARKE TELEPHONE NO. 915-682-1626

(This space for State Use)

APPROVED BY Jim W. Gunn TITLE District Supervisor DATE 3-26-99

CONDITIONS OF APPROVAL, IF ANY: