

Submit to Appropriate District Office  
 State Lease - 6 copies  
 Fee Lease - 5 copies  
 DISTRICT I  
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
 P.O. Drawer D11, Artesia, NM 88210

DISTRICT III  
 1000 no Brazos Rd, Aztec, NM 87410

State of New Mexico  
 Energy, Minerals and Natural Resources Department

Form C-105  
 Revised 1-1-89

*Handwritten notes:*  
 C/S  
 BL m  
 P m  
 st l d

**OIL CONSERVATION DIVISION**  
 P.O. Box 2088  
 Santa Fe, New Mexico 87504-2088

WELL API NO.  
**30-015-28496**

5. Indicate Type of Lease  
 STATE  FEE

6. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well:  
 OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_

b. Type of Completion:  
 NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF RESVR  OTHER \_\_\_\_\_

2. Name of Operator  
**DEVON ENERGY CORPORATION (NEVADA)**

3. Address of Operator  
**20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611**

7. Lease Name or Unit Agreement Name  
**Cactus State**

8. Well No.  
**9**

9. Pool name or Wildcat  
**Catclaw Draw, East (Delaware)**

4. Well Location  
 Unit Letter **O :830** Feet From The **south** Line and **2260** Feet From The **east** Line

Section **16** Township **21S** Range **26E** NMPM **Eddy** County

10. Date Spudded 7/23/95	11. Date T.D. Reached 8/4/95	12. Date Compl. (Ready To Prod.) 9/8/95	13. Elevations (DF, RKB, RT, GR, etc.) GL3275'	14. Elev. Casinghead
15. Total Depth, Md & Tvd 3600'	16. Plug, Back T.D. 3507'	17. If Multiple Compl., How Many Zones? N/A	18. Intervals Drilled By Rotary Tools X	Cable Tools
19. Producing Interval(s), Of This Completion—Top, Bottom, Name Delaware 3240-3295'				20. Was Directional Survey Made No
21. Type Electric And Other Logs Run DLL/MSFL, LDT/CNL/GR and CBL				22. Was Well Cored No

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48# H-40	360'	17 1/2"	375 sx, TOC surface	
8 5/8"	24# J-55	2184'	12 1/4"	940 sx, TOC surface	
5 1/2"	15.5# J-55	3600'	7 7/8"	460 sx, TOC surface	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	3071'	

26. Perforation record (interval, size and number)  3240-3250' w/11 holes (.40" EHD) 3275-3295' w/21 holes (.40" EHD)	27. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED
	3240-3295'	3000 gals 12% NeFe acid + 50 BS 19,000 gals 30% HCl 50,000# 12/20 Brady sand

28. **PRODUCTION**

Date First Production: 8/26/95  
 Productions Method: pumping  
 Well Status: (Prod or Shut-In) **PRODUCING**

Date Of Test: 9/6/95	Hours Tested: 24	Choke Size	Prod'n For Test Period	Oil—Bbl.: 42	Gas—Mcf.: 35	Water—Bbl.: 246	Gas-Oil Ratio: 833:2
Flow. Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil—Bbl.: 42	Gas—MCF.: 35	Water—Bbl.: 246	Oil Gravity-API (Corr.): 41 degrees	

29. Disposition Of Gas (Sold, Used For Fuel, Vented, Etc.)  
**Sold**

Test Witnessed By  
**D. Talley**

30. List Of Attachments  
**Logs and deviation survey report**

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: *Gerald T. Pepper* Name: **GERALD T. PEPPER** Title: **DISTRICT ENGINEER** Date: **9/25/95**

**RECEIVED**  
 OIL CON. DIV.  
 DIST. 2  
 SEP 28 1995

