

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 no Brazos Rd, Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-015-28497

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Cactus State

8. Well No.

11

9. Pool name or Wildcat

Catchlaw Draw, East (Delaware)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well

☒ Oil
Well

☐ Gas
Well

☐ Other

2. Name of Operator

DEVON ENERGY CORPORATION (NEVADA)

3. Address of Operator

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Well Location

Unit Letter L :2310 Feet From The south

Line and 990

Feet From The west

Line

Section 16

Township 21S

Range 26E

NMPM

Eddy

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3260'

Check Appropriate Box To Indicate Nature Of Notice, Report, Or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Completion 07-27-95 thru 08-04-95 ☐

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

Tagged cement at 2237'. Drld 165' of cement and DV tool at 2402'. Press tested csg to 2500 psi. RIH and tagged 3410'. Ran CBL. Perf'd w/1 JSP2F at 3092-3130', total 20 holes. Set packer at 2990'.

Acidized perfs 3092-3130' w/2420 gals 7 1/2% NeFe acid + 40 BS at AIR 4 bpm w/950 psi. ISIP 555 psi, 15 mins 494 psi.

Frac'd perfs 3092-3130' w/8000 gals 30# X-link gel + 9500 gals 30# Linear gel + 46,000 gals 12/20# H₂O₂ + 1000# RC sd at AIR 30 BPM w/950 psi. ISIP 831 psi, forced closed.

Bailed sand to 3410'. Ran 2 7/8" tbg to 3146'. Swab tested.

Ran rods and pump to 3150'. Pump testing.

RECEIVED
OCT 13 1995
OIL CON. DIV.
DIST. 2

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Candace R. Graham

TITLE ENGINEERING TECHNICIAN

DATE October 9, 1995

TYPE OR PRINT NAME Candace R. Graham

TELEPHONE NO. (405) 235-3611

(This space for State use)

Approved by

Conditions of approval, if any:

TITLE

DATE

OCT 19 1995