

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

CONS COMMISSION
DD FORM APPROVED
OMB NO. 1004-0137
Date: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐	DIFF. CENVR. ☐	Other ☐
2. NAME OF OPERATOR OXY USA Inc. 16696							
3. ADDRESS AND TELEPHONE NO. P.O. Box 50250 Midland, TX 79710-0250 915-685-5717							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 810 FSL 660 FEL (SESE) At top prod. interval reported below At total depth 1 mile of Log Run							
15. DATE SPUDDED 6/7/95		16. DATE T.D. REACHED 6/21/95		17. DATE COMPL. (Ready to prod.) 7/8/95		18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 3272'	
20. TOTAL DEPTH, MD & TVD 6680'		21. PLUG BACK T.D., MD & TVD 6636'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6306' - 6560' Bone Springs						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN DIL-MSFL-CON-GR-CAL						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
13 3/8"	48#	405'	17 1/2"	57' OIL CON. DIV.		N/A	
9 3/8"	24-32#	3000'	11"	10805X - 1"		N/A	
5 1/2"	15.5#	6680'	7 7/8"	2455X - CBL 100 2 3060'		N/A	
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	6211'	6211'
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
15PF@ 6306, 22, 40, 55, 75, 6391, 6409, 28, 37, 55, 65, 77, 6494, 6503, 20, 42, 6560' Total 18 holes				DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 6306-6560' 2000 gal 7 1/2% NeFe HCl Acid " " 8000 gal Spectra Fine G-300W " " 300000# 16/30 Sand			
33. PRODUCTION							
DATE FIRST PRODUCTION 7/8/95		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 7/13/95	HOURS TESTED 24	CHOKER SIZE OPEN	PROD'N. FOR TEST PERIOD →	OIL—BBL. 274	GAS—MCF. 507	WATER—BBL. 296	GAS-OIL RATIO 1850
FLOW. TUBING PRESS. 260	CASING PRESSURE —	CALCULATED 24-HOUR RATE →	OIL—BBL. 274	GAS—MCF. 507	WATER—BBL. 296	OIL GRAVITY-API (CORR.) 40.5	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold						TEST WITNESSED BY J. Stinson	
35. LIST OF ATTACHMENTS 3160-5, Deviation Survey, Log 5							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED David Stewart		TITLE Regulatory Analyst		DATE 7/14/95			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GEOLOGIC MARKERS	
38.	

recovery(ies):				TOP		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Delaware	3101'	
				Bone Springs	4498'	
				1st Bone Springs Sd.	6300'	